For KCC Use: Effective Date: 10-1-0V District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33640 Name: Hase Petroleum, LLC Address: 800 West 47th, Suite 409 Contact Person: Mark L. Haas Contact Person: Mark L. Haas Contract Person: Mark L. Haas CONTRACTOR: License# 33557 Name: SKYY Drilling Well Drilled For: Well Class: Type Equipment: ☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary ☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary ☐ Olther ☐ Other ☐ Original Total Depth: ☐ Directional, Deviated or Horizontal wellbore? ☐ Yes ☑ No If Yes, true vertical depth: ☐ Down Hole Location: ☐ (Note: Locate well on the Section Plat on reverse side) SECTION ☐ Regular ☐ Irregular? (Note: Locate well on the Section Plat on reverse side) County: Franklin	Expected Spud Date October 2, 2006 month day year	Spot NENE NE NE See ⁷ Tun ¹⁶ S. R. ²¹ □ Weet
Address: 800 West 47th. Suite 400 Contact Person. Mark L. Hass: Contact Person. Mark		Sec IWp S. n West
SeCTION	OPERATOR: License# 33640 Name: Haas Petroleum, LLC	105 Teet North III 7 V G Line of Section
Collecte Person, what _ Hause Phone: \(\frac{1}{2} \) (Stores Locate well on the Section Plat on reverse skie) ContractOric Licensee \(\frac{3}{2} \) (Stores Locate well on the Section Plat on reverse skie) ContractOric Licensee \(\frac{3}{2} \) (Stores) ContractOric Licensee \(\frac{3}{	800 West 47th, Suite 409	Is SECTION Regular Irregular?
County: Frankin - Stry Drilling - Stry Drillin	City/State/Zin: Kansas City, MO 64112	(Note: I ocate well on the Section Plat on reverse side)
Planes P	Contact Person, Mark L. Haas	
Field Name Pode - Rantoul	Phone: (816) 531-5922	Lease Name. Deters Well #.7-HP
Second Content Second Field Se		Field Name. Paola - Rantoul
Names SKYY Onling Well Drilled For Well Class: Type Equipment: Out	CONTRACTOR: License# 33557	
Nearest Lease or unit boundary: 165	Name: SKYY Drilling	
Ground Surface Elevation. "de teet MISL Ground Surface Plea Se Set MISL Ground Surface Elevation. "de teet MISL Ground Surface Elevation. "de		Negrest Lesse or unit houndary 165'
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Owk Wildoat Cable Depth Dept	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	
Depth to bottom of Iresh water: 120" Depth to bottom of Iresh water: 200" Surface Pipe Py Alternate: 1 2 2 Length of Surface Pipe Py Alternate: 1 2 2 Length of Surface Pipe Py Alternate: 1 2 2 Length of Surface Pipe Py Alternate: 1 2 2 Length of Conductor Pipe required: 6000 Projected Total Depth: 150" Projected Total Dept	Gas Storage Pool Ext. Air Rotary	
Seismic;	OWWO Disposal Wildcat Cable	
NOWOC old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Control Date: Original Cont	Other	
Compared to Conductor Pipe required: Gone	_	
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth: Vicia	Operator:	
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source Source Present Water Source Present Water Source For Source Present Water Source For Presen	Well Name:	
Vest	Original Completion Date:Original Total Depth:	Tomation at Total Deptili
Note: Apply for Permit with DWR Note: Apply for Section Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit Expired No	Directional Deviated or Herizontal wellberg?	
Bottom Hole Location:		
Yes No	•	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 84. SCORPORATION COMMISS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pingularity in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellet. Date: September 26, 2006 Signature of Operator or Agent: Which appropriate district office 48 hours prior to workover or re-entry: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - File Completion of Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		(Note: Apply for Permit with DWR
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 6 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 26, 2006 Signature of Operator or Agent: Minimum surface pipe required More feet Minimum surface pipe required More feet Minimum surface pipe required More feet Minimum surface pipe required Agent: Signature of Operator or Agenti Expired Signature of Operator or Agenti Expired Signature of Operator or Agenti Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Spud date: Agent: September 48. Signature of Operator or Agenti Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: September 00 Operator or Agent: September 10 Operator or Agent: September 20 Operator or Agent: September 21 Operator or Agent: September 22 Operator or A	KÇC DKT #:	Will Cores be taken?Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SEC CORPORATION COMMISS It is agreed that the following minimum requirements will be met: SEP 2 6 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface princetal and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 26, 2006 Signature of Operator or Agent For KCC Use ONLY API # 15 - O SP S 1 74-000 Approved by: Lett 9 -20-07 (This authorization expires: 3 -20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Ag		If Yes, proposed zone:
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For KCC Use ONLY API # 15 - OS9-25174-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X(2) Approved by: Yeth 9-20-000 This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the drift of the appropriate district office will be notified before well is either plug if an ALTERNATE !! COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to 	the by circulating cement to the top; in all cases surface pinguidal by set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - O 59 - 25 1 74-0000 Conductor pipe required	i nereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - OS9-S5174-0000 Conductor pipe required	Date: September 26, 2006 Signature of Operator or Agent:	ea Thanda Title: Agent
API # 15 - O 59 - 3 5 1 74 - 0 200 Conductor pipe required		Remember to:
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required /MONZ feet Minimum surface pipe required 20 feet per Alt. X(2) Approved by: Lift 9-20-00 This authorization expires: 3-20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	API # 15 - 059~5174-0000	
Minimum surface pipe required 20 feet per Alt. (2) Approved by: 144 9-24-06 This authorization expires: 3-24-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	Conductor pine required None feet	*
Approved by: Lift 9-26-06 This authorization expires: 3-26-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	20	· · · · · · · · · · · · · · · · · · ·
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Spud date: Agent: Date:	Title destroit copy too.	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	· -
Date:	Count data: Aparts	
2	Agent:	
	M-II A KOO O	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

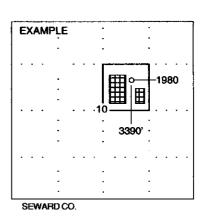
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25/74-0000	Location of Well: County: Franklin
Operator: Haas Petroleum, LLC	
Lease:	feet from N / S Line of Section 165 feet from F E / W Line of Section
Well Number: 7-HP	Sec. 7 Twp. 16 S. R. 21 ✓ East Wes
Field: Paola - Rantoul	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NENE _ NE _ NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC		License Number: 33640		
Operator Address: 800 West 47th,	Suite 409, Ka	ansas City,	, MO 64112	
Contact Person: Mark L. Haas		Phone Number: (816) 531 - 5922		
Lease Name & Well No.: Deters 7-HF)		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NE NE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec7 Twp. 16 R 21	
Settling Pit	If Existing, date co	onstructed:	5115 Feet from North / V South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		165 Feet from ✓ East / ☐ West Line of Section Franklin County	
Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits): 45 Length (feet) 8 Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point: 3	(feet)	
material, thickness and installation procedure. liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. mation:		
N	feet	measu	ired well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits OnLT:	
Producing Formation: Type of material utilized in drilling/workover: drilling mud				
,		king pits to be utilized: ² procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION.				
September 26, 2006 Date	W	onna s	SEP 2 6 2006 SEP 2 6 2006 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 9/26/05 Permit Num	ber:	Permi	it Date: 9/26/06 Lease Inspection: Yes (No	