For KCC Use: 10 - 1-06

Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 2, 2006	Spot	✓ East
month day year	NENE - SW - SE Sec. 4 Twp. 16	
OPERATOR: License# 33640		/ S Line of Section
Name: Haas Petroleum, LLC		/ W Line of Section
Address: 800 West 47th, Suite 409	Is SECTION	
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Mark L. Haas	County: Franklin	
Phone: (816) 531-5922	Lease Name: E-Lidikay	Well #: 49-HP
33557	Field Name: Paola - Rantoul	
CONTRACTOR: License# 33557 Name: SKYY Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No
vame:	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1255	
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary —	Ground Surface Elevation: Na	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	∐Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 120'	
Other	Depth to bottom of usable water: 200+	· · · · · · · · · · · · · · · · · · ·
	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	· · · · · · · · · · · · · · · · · · ·
Well Name:	Projected Total Depth: 750'	
Original Completion Date:Original Total Depth:	Fromation at total Depart.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
f Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DV	
(OO ΒΙ(1 #	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	RECEIVED
	IDAVIT KANSAS	CORPORATION COMMISS
The undersigned hereby affirms that the drilling, completion and eventual pl	KANSAS	CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

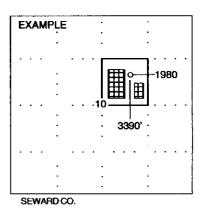
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Franklin
Operator: Haas Petroleum, LLC	1255 feet from N / V S Line of Section
Lease: E-Lidikay	1485 feet from 🗸 E / W Line of Section
Well Number: 49-HP	Sec. 4 Twp. 16 S. R. 21 ✓ East Wes
Field: Paola - Rantoul	
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NENE - SW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC			License Number: 33640		
Operator Address: 800 West 47th,	Suite 409, K	ansas City	MO 64112		
Contact Person: Mark L. Haas			Phone Number: (816) 531 - 5922		
Lease Name & Well No.: E-Lidikay 49-HP			Pit Location (QQQQ):		
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:		NE NE SW SE		
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit			Sec. 4 Twp. 16 R 21 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from 🗸 East / [] West Line of Section Franklin County		
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used? native clay		
Pit dimensions (all but working pits):4	5 Length (fe	_	1		
material, thickness and installation procedure		,	cluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depti Source		Depth to shallow Source of inform	west fresh water 30 feet.		
1950 feet Depth of water well 1950 feet			red well owner electric log KDWR		
Producing Formation: Type of mat Number of producing wells on lease: Number of the numb		Type of materia	g, Workover and Haul-Off Pits ONLY: If material utilized in drilling/workover: drilling mud If of working pits to be utilized: 2 Donment procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS					
September 26, 2006 Date	ω	onna Sig	SEP 2 6 2006 SEP 2 6 2006 CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY					
Date Received: 9/26/66 Permit Numb	er:	Permit	Date: 9/26/06 Lease Inspection: Tyes No		