For KCC Use: Effective Date:_ District #_

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DEERATOR: License# 5086 Name: Pintail Petroleum, Ltd. Address; 225 N. Market, Suite 300 City/State/Zip. Wichita, KS Contact Person: Flip Phillips Phone: 316-283-2243 CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: VOIL Enh Rec Infield Wind Rotary Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Sesimic; # of Holes Other Other Well Name: Other Well Name: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Nove Pool Ext. Length of Conductor Pipe required: None Length of Conductor Pipe required: None Vater well pethante: None Divectional, Deviated or Horizontal wellbore? Yes No Nove Pool Ext. Length of Conductor Pipe required: None Vater well pethante: None Divectional, Deviated or Horizontal wellbore? Yes No Nove Pormation: Yes Volter Water well conductor Pipe required: None Vater well conductor Pipe required: None Vater well conductor Pipe required: None Vater well or to be set: Length of Conductor Pipe required: None Vater Vater Vater Vater No Depth to bottom of tresh water. 180 Depth to bottom of tresh water. 180 Depth to bottom of pipe required: None Vater Vater Vater Vater No Nove Pipe Pyalmed to be set: Length of Conductor Pipe required: None Vater Vater Vater Vater No Nove Pipe Pyalmed to be set: Length of Conductor Pipe required: None Vater Vater Vater Vater No Nove Pipe Pyalmed to Depth: Wississippian Vater Source Offor Drilling Operations: Well Cores be taken? If Yes, true vertical depth: Water Apply for Permit with DWR DVA Will Cores be taken? If Yes, proposed zone: Repetive D XAFFIDAVIT XANSAS CORPORATION COMMISSIG	•	e (5) days prior to commencing well
OPERATOR: Ubensel 5086 Name. Printial Petroleum, Lid. Moderated 5086 Moderated 5086	Expected Spud Date September 28, 2006	
Defended Section Lecture Lecture	month day year	
International Printing Performance Printi	OPERATOR: License# 5086	feet from N / S Line of Section
Country. Ness Priore. 316-263-2243 ContractOre. Licenses 30606 Name. Muritin Drilling Company. Inc. Well Drilled For: Well Class: Type Equipment: Other Good State of Hold Name. Well Drilled For: Well Class: Type Equipment: Other Good State of Hold Name. Well Drilled For: Well Class: Type Equipment: Other Good State of Hold Name. Well Drilled For: Well Class: Type Equipment: Other Good State of Hold Name. Well Drilled For: Well Class: Type Equipment: Other Good State of Hold Name. Season: # of Holes Other Good Name of Hold Name. Season: # of Holes Other Good Name of Hold Name. Season: # of Holes Other Good Name of Hold Name. Original Completion Date: Godinal Wellbore? Original Completion Date: Godinal Wellbore? Original Completion Date: Godinal Wellbore? If Yes, true vertical depth: Modes Apply for Permit with DWR Well Rame of Name Protected Total Epith. Well Same Product of Prior Rame of Name of Nam	Name: Pintail Petroleum, Ltd.	
County: Ness Person, File Phillips Person, 316-262-243 COUNTRACTOR: Licenses 90606 Name: Mulfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment:	Address: 225 N. Market, Suite 300	Is SECTION Regular Irregular?
County: Ness Person, File Phillips Person, 316-262-243 COUNTRACTOR: Licenses 90606 Name: Mulfin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment:	City/State/Zip: Wichita, KS	(Note: Locate well on the Section Plat on reverse side)
Second Process Seco	Contact Person: Flip Phillips	County: Ness
CONTRACTOR: Licenses 3-00-000 Well Drilled For: Well Class: Type Equipment: Coll	Phone: 316-263-2243	Lease Name: Fritzler 'JI' Well #: 1-22
Well Drilled For Well Class: Type Equipment: Well Air Rotary Milcoat Gable Seismic. £ of Holes Other Well Cast Well will mone mile: Wes No Deposal Willcoat Well will mone mile: Wes No Depth to bottom of usable water. Yes No Depth to bottom of usable water. Yes Well will mone mile: Wes No Depth to bottom of usable water. Yes Well will mone mile: Wes Well will mone mile: Well will will mone mile: Wes Well will will mone mile: Well will will mone mile: Well will will mone mile: Well will one water apply will will mone mile: Well will will one mile: Yes Well will will will will will will will w	30606	Field Name: Wildcat
Well Drilled For: Well Class: Type Equipment: Oil Fon Rec Infield Mud Rotary Moderaty Moder	Murfin Drilling Company Inc	
Gound Surface Elevation at Set Surface Elevation and Surface Elevation at Set 2001. Langth of Conductor Pipe required. None Projected Total Depth: 4500 4 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 2 1 1 1 1 2 1	Name: Harming Company, Ho.	
Water well within one-quarter mile: Sos No No No No No No No	Well Drilled For: Well Class: Type Equipment:	
Gas	V Oil V ☐ Enh Rec ☐ Infield ✓ Mud Rotary	
Public water supply well within one mile:		
Seismic;		
Depth to bottom of usable water. Surface Pipe by Ratemate:		
Surface Pipe by Atternate: 1 2 2 2 2 2 2 2 2 2		
Length of Conductor Pipe required: None Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth:		Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 5 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 5 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 5 2006 CONSERVATION DIVISION 2. A copy of the approvade district office prior to spudding of well; 2. A copy of the approvade notice of Intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below well is either pituged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B"- Eastern Kansass surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The authorization expires: For KCC Use ONLY April 4 15 - 135 - 24 5 5 5 000 Signature of Operator or Agent: This authorization void if drilling not started wi	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:	Operator:	Length of Conductor Pipe required:
Original Completion Date: Original Completion D		
Yes, true vertical depth:	Original Completion Date:Original Total Depth;	Tornation at Total Depth.
DWR Permit #: DWR Permit Permi	Directional Deviated or Horizontal wellhore?	
Note: Apply for Permit with DWR Yes No		
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If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 5 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to complete the complete district office will be notified before well is either plugged or production casing is comented in; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and balef. Date: 9 3 4 5 5 6 2006 Conductor pipe required 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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For KCC Use ONLY API # 15 - 135-24555-0000 Conductor pipe required		Title: U GW/121
API # 15 - 135-24555-0000 Conductor pipe required	Date: Signature of Operator or Agent: V	
Conductor pipe required	Date: Signature of Operator or Agent: V	Remember o.
Conductor pipe required	For KCC Use ONLY	•
Minimum surface pipe required 200 feet per Alt. 12 Approved by: 244 9-24-06 This authorization expires: 3-24-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Approved by: Put 9-26-06 This authorization expires: 3-26-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY API # 15 - /35 -24 555 -0000	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135 - 24555-0000	Location of Well: County: N	less
Operator: Pintail Petroleum, Ltd.	2200'	_ feet from P / X S Line of Section
Lease: Fritzler 'JI'	1700'	_ feet from E / 🔀 W Line of Section
Well Number: 1-22	Sec. 22 Twp. 19	S. R East 🗸 Wes
Field: Wildcat		·
Number of Acres attributable to well: 80	Is Section: 🗸 Regular of	r Irregular
QTR / QTR / QTR of acreage: NW - NE - SW	If Section is Irregular, local Section corner used:	te well from nearest corner boundary. SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

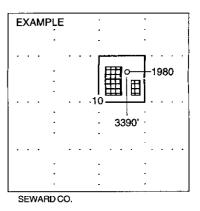
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 5 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pintail Petroleun	n. Ltd.		License Number: 5086	
Operator Address: 225 N. Marke)		
Contact Person: Flip Phillips		Phone Number: (316) 263	-2243	
Lease Name & Well No.: Fritzler "JI"	" #1-22		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SW SW	_
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 22 Twp. 19 R. 24	East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:		
Workover Pit Haul-Off Pit			Feet from North /	▼ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(hblo)	Ness	
		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration:	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is	
Yes No	Yes 1	No	Mud and Bentonite	
Pit dimensions (all but working pits):	0 Length (fe	et) <u>80</u>	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to de	epest point: 4	(feet)	
Distance to nearest water well within one-mile		Source of infor	WW.760	0,
		red well owner electr	ic logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	vater and mud
Producing Formation:			al utilized in drilling/workover: Fresh v	rator and mad.
		working pits to be utilized: 3 ent procedure: Evaporate and backfill		
		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		pe closed within 365 days of spud date		
I hereby certify that the above state	ements are true and c	correct to the bes	of my knowledge and belief.	RECEIVED KANSAS CORPORATION C
0/05/0000			mie Val	SEP 2 5 200
9/25/2006				
9/25/2006 Date		S	ignature of Applicant or Agent	CONSERVATION DIVIS
	КСС	OFFICE USE O	ignature of Applicant or Agent	RFAC



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 26, 2006

Mr. Flip Phillips Pintail Petroleum, Ltd. 225 N. Market Ste 300 Wichita, KS 67202

RE: Drilling Pit Application

Fritzler JI Lease Well No. 1-22 SW/4 Sec. 22-19S-24W Ness County, Kansas

Dear Mr. Phillips:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File