

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date October	22 2006	Spot	East
month	day year	NW 1/4 _ SE _ NW Sec. 13 Twp. 2	22 S. R. 12 ✓ West
32432 🗸		1870 feet from 🗸	
PERATOR: License# 32432 /			E / W Line of Section
dress: P.O. Box 780		ls SECTION <u>✓ R</u> egularirregular?	
ty/State/Zip: Middleburg, VA		(Note: Locate well on the Section Pi	at on reverse side)
ty/State/Zip: Mr. Benny C. Griffin		County: Stafford	
none: 1-620-458-9222		Lease Name: Jan	Well #: 1
		Field Name: Maxwell	
ONTRACTOR: License# 33323		Is this a Prorated / Spaced Field?	☐Yes ✓ No
ame: Petromark Drilling, LLC (Rig	ງ #2)	Target Formation(s): Arbuckle	- C C
	Timo Equipment	Nearest Lease or unit boundary: //U T	t trom 5
Well Drilled For: Well C		Ground Surface Elevation: 1841	teet MSL
	nfield Mud Rotary	Water well within one-quarter mile:	Yes X No.
	ool Ext. Air Rotary	Public water supply well within one mile:	Yes No
	/ildcat Cable	Depth to bottom of fresh water: 125 fc	ν
Seismic;# of Holes O	ntner	Depth to bottom of usable water: 180 ft	
Other		Surface Pipe by Alternate:	13 feet
OWWO: old well information as follow	ws:	Length of Surface Pipe Planned to be set: 34	
Operator:		Length of Conductor Pipe required:	V
Well Name:		Projected Total Depth: 3560 feet	
Original Completion Date:	Original Total Depth:	Formation at total Depth.	
		Water Source for Drilling Operations:	
irectional, Deviated or Horizontal well		Well Farm Pond Other DWR Permit #: Contractor to Apply for P	ermit
Yes, true vertical depth:		DWR Permit #:	DIMP (7)
ottom Hole Location:		• • • • •	Yes √No
CC DKT #:			
		If Yes, proposed zone:	RECEIVED
	A		AS CORPORATION COMMISSE
	U dugge	I plugging of this well will comply with K.S.A. 55 et	Sequence to some
he undersigned hereby affirms that	the drilling, completion and eventua	, plugging or time	
he undersigned hereby affirms that	the anning, completion and eventual mirequirements will be met:	, plagging of the state of the	SEP 1 8 2006
t is agreed that the following minimu	m requirements will be met:	, paggarg of the control of the cont	
t is agreed that the following minimum 1. Notify the appropriate district of	m requirements will be met: office prior to spudding of well;		CONSERVATION DIVISION
Notify the appropriate district of a copy of the approved notice The minimum amount of surface.	m requirements will be met: office <i>prior</i> to spudding of well; of intent to drill <i>shall be</i> posted on se pipe as specified below <i>shall be</i>	each drilling rig; set by circulating cement to the top; in all cases:	CONSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23392-0000	Location of Well: County: Stafford
Operator: La Veta Oil & Gas, LLC	
Lease: Jan	
Well Number: 1 Field: Maxwell	Sec. 13 Twp. 22 S. R. 12 ☐ East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: NW 1/4	Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 18 2006

CONSERVATION DIVISION WICHITA, KS

EXAMPLE	
	1980
:	
	.10
	· 3390' ·
•	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: La Veta Oil & Ga	as, LLC		License Number: 32432
Operator Address: P.O. Box 780	 		
Contact Person: Benny C. Griffin			Phone Number: (620) 458 ~ 9222
Lease Name & Well No.: Jan #1			Pit Location (QQQQ):
Type of Pit:	Pit is:		NW 1/4
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 22 R. 12 ☐ East ✓ West
Settling Pit	If Existing, date co	onstructed:	1870 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit			1560 Feet from East / V West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Stafford County
Is the pit located in a Sensitive Ground Water	Area? V Yes	No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 1	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	epest point:	4(feet)
material, thickness and installation procedure	9.	liner integrity, i	edures for periodic maintenance and determining CEIVED coluding any special monitoring. KANSAS CORPORATION COM
material, thickness and installation procedure	9 .	liner integrity, i	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION
Distance to nearest water well within one-mil		uner integrity, i	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 29 feet.
	e of pit	Depth to shallo Source of infor	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 39 feet. Thation: それたい (6) Ired well owner electric log KDWR
Distance to nearest water well within one-mil //35 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY:	e of pit ///Cofeet	Depth to shallo Source of inforX measu	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS west fresh water 85 39 feet. mation: ばればい じ ured well owner electric log KDWR over and Haul-Off Pits ONLY:
Distance to nearest water well within one-mil //35 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pit ///Cofeet	Depth to shallo Source of inforX measu Drilling, Work	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS west fresh water85 29 feet. mation: ばればい は ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud
Distance to nearest water well within one-mil 1/35 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	e of pit ///Cofeet	Depth to shallo Source of inforX measu Drilling, Work Type of material Number of wor	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 39 feet. mation: それにょう 6 Ired well owner electric log KDWR Over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud king pits to be utilized: 3
Distance to nearest water well within one-mil //35 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pit /// feet	Depth to shallo Source of inforX measu Drilling, Work Type of material Number of wor	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 39 feet. mation: それにょう 6 Ired well owner electric log KDWR Over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud king pits to be utilized: 3
Distance to nearest water well within one-mil 1/35 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	e of pit /// feet	Depth to shallo Source of infor X measu Drilling, Work Type of materia Number of wor Abandonment	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 39 feet. mation: それにょう 6 Ired well owner electric log KDWR Over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud king pits to be utilized: 3
Distance to nearest water well within one-mile 1/35 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed.	e of pit // Cofeet :	Depth to shallo Source of inforX measu	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 39 feet. mation: それにょう 6 Ired well owner electric log KDWR Over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud king pits to be utilized: 3
Distance to nearest water well within one-mile 1/35 feet Depth of water well	e of pit // Cofeet :	Depth to shallo Source of inforX measu	*** KANSAS CORPORATION COM SEP 1 8 2006 **CONSERVATION DIVISION WICHITA, KS** west fresh water 85 29 feet. mation:
Distance to nearest water well within one-mile 1/35 feet Depth of water well	e of pit // Cofeet : I spilled fluids to ements are true and co	Depth to shallo Source of inforX measu	KANSAS CORPORATION COM SEP 1 8 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 85 _ 39feet. Traction:



CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 26, 2006

Mr. Benny C. Griffin La Veta Oil & Gas, LLC PO Box 780 Middleburg, VA 20118

RE: Drilling Pit Application Jan Lease Well No. 1 NW/4 Sec. 13-22S-12W Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File