For KCC Use:

Effective Date:

District #

SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SE NW NE sec 31 Top 34 s.g. 15E Well Control Person Torry Williams		(5) days prior to commencing well
OPERATOR: Leanset 3974 Name. Dath Cherokee Basin Operating Co. LLC Address. 21 W. Whytis Contact Ferrant Co. Whitis Contact Ferrant Co. Whitis SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Least from N V S line of Section Is SECTION —Regular Transmitted from N V S line of Section Is Section — Regular Least from N V S line of Section Is Section — Regular Least from	Expected Spud Date October 6, 2006	Spot Z East
OPERATOR: Licenses 3000 perating Co. LLC Nations: 211 W. Myrtle Contact Person: Torty Williams Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Must Rotary Cable Class: Type Equipment: Contact Cable Contact Co	month day year	SE NW NE Sec. 31 Twp. 34 S. R. 15E West
Name _Dart Cherekee Basin Operating Co. LLC Approved by ###	ODERATOR, Licensett 33074	THE POST OF THE PO
Section Sect	Dort Charokae Bacin Charating Co. 11 C	1840 FELfeet from ✓ E / W Line of Section
County: informational Person. 1979 virulinals Field Name: Chercikee Basin Coal Gas Area Information Person. 1979 virulinals Information Person. 1979 virulinals Information Person. 1979 virulinals Information Person. 1979 virulinals Information as follows: Operator: Well Name: Operator: Well Name: Original Completion Date: Original Completion Date	Name: 211 W. Myrtle	Is SECTIONRegularirregular?
County: informational Person. 1979 virulinals Field Name: Chercikee Basin Coal Gas Area Information Person. 1979 virulinals Information Person. 1979 virulinals Information Person. 1979 virulinals Information Person. 1979 virulinals Information as follows: Operator: Well Name: Operator: Well Name: Original Completion Date: Original Completion Date	Address:	(Note: Locate well on the Section Plat on reverse side)
Lease Name. K & K Lehman Well #A3-31 Ingel Information(s), Mississippian Namest Lease or unit boundary. 490 feet Ground Surface Elevation: 878.	Control Bosson, Tony Williams	
CONTRACTOR: Licenses \$675 Name: McPherson Drilling Well Drilled For Well Class: Type Equipment: Gas	Dhane: 620-331-7870	Lease Name: K & K Lehman Well #. A3-31
State a Prorated / Spaced Field? Ves Name. McPheros Drilling Well Drilled For Well Class: Type Equipment: Target Information(a), Mississippian Namest Lease or unit boundary, 490 feet Ground Surface Elevation: 276. Spaced Field? Target Information(a), Mississippian Namest Lease or unit boundary, 490 feet Ground Surface Elevation: 276. Feet Mississippian Namest Lease or unit boundary, 490 feet Ground Surface Elevation: 276. Feet Mississippian Namest Lease or unit boundary, 490 feet Most Read of Mississippian Namest Lease or unit boundary, 490 feet Mississippian Mississipp		Field Name: Cherokee Basin Coal Gas Area
Target Information(s): Mississisppian Noarest Lease or unit boundary. 490 feet	CONTRACTOR: License# 5675	
Note: Note	Name: McPherson Drilling	
Ground Surface Elevation. 878		Nearest Lease or unit boundary: 490 feet
Gas Storage Pool Ex. Air Rotary Willicort Gable Selamic. # of Holds Other Gable Other Selamic. # of Holds Other Other Selamic. # of Holds Other Other Surface Pipe by Altomato: 1 2 2 2 2 2 2 2 2 2		
Vas Storage Pool Ext Willocat Cable Depth to bottom of fresh water :150" Depth to bottom of usable water :150" Depth to bottom of treah water :150" Depth to bottom of usable water :150" Depth to bottom of usable water :150" Depth to bottom of treah water :150" Depth to the condition of the set of the condition		Water well within one-quarter mile: ✓ Yes No •
Depth to bottom of Irsah water. 150* Selsmic		
Selsmic:		
Surface Pipe by Alternate:	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other	<u> </u>
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operation Onter Water Source for Drilling Operation onters: Water Source for Drilling Operation Onter Water Source for Drilling Operation Onter Water Source for Prior water for Water Source for Prior Source for Prior Water Source for Prior Water Source for Prior Water Source for Prior Source for Prior Source for Prior Source for Prior Source for	# OWNED: and wall information as follows:	Length of Surface Pipe Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Operation Operation Operation Opera		
Original Completion Date:Original Total Depth:Mississpipal	·	Projected Total Depth: 1721 feet
Water Source for Drilling Operations: Water Source for Swell of Plant II See See It See It See See It See I		Formation at Total Depth: Mississippian
Bottom Hole Location: DWR Permit #:	_	Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Detail	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
Notice that the statements made herein are true and to the joest of my knowledge and belief. Notice Proceedings Process Process	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 6 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowlesse and belief. Date: September 25, 2006 Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Special File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration adae) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Bottom Hole Location:	
AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office of prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE It COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the loest of my knowlesse and belief. Date: September 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 3 1 2 3 0 0000 Conductor pipe required	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 6 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases Windows in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below quasable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the feet of my knowledge and belief. For KCC Use ONLY API # 15 - LASS 312.30 COCO Approved by: Put 9-216-04 Title: Sr Regulatory & Safety Compliance Special Completed Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Special Price and Safety Compliance Special Completed CP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiratio		If Yes, proposed zone:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases Wiching Shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 435 - 31830 - 000 Approved by: 44 9-26-06 Title: Sr Regulatory & Safety Compliance Special Minimum surface pipe required		FIDAVIT KANSAS CORPORATION COMMISSION
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the feet of my knowled and belief. Date: September 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 31230 - 000 Approved by: 4 - 26 - 04 This authorization expires: 3 - 26 - 07 (This authorization expires: 3 - 26 - 07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D		olugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases William attended to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the post of my knowledge and belief. Date: September 25, 2006 Signature of Operator or Agent: Approved by: 415 - 125 - 31230 - OCO Conductor pipe required	It is agreed that the following minimum requirements will be met:	JLI Z 0 2000
For KCC Use ONLY API # 15 - 125 - 31230 - OCCO Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface plus is dry hole, an agreement between the operator and the surface plus is either plus to the surface plus in a ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases with his shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - \(\lambda S - 31230 - 0000 \) Conductor pipe required \(\lambda O \) Approved by: \(\lambda U \) This authorization expires: \(\lambda S - 0000 \) This authorization void if drilling not started within 6 months of effective date.) Spud date: \(\lambda S \) Agent: \(\lambda S \) Spud date: \(\lambda S \) Agent: \(\lambda S \) Title: \(\lambda S \)	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
For KCC Use ONLY API # 15	· · · · · · · · · · · · · · · · · · ·	Title: Sr Regulatory & Safety Compliance Specialist
API # 15 - 125 - 31230 - 0000 Conductor pipe required	()	Remember to:
This authorization expires: 3-26-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15 - 125 - 31230 - COOC Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2)	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Check the box below and return to the address below. Check the box below and return to the address below.	2-26-07	If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent: Date:	This authorization expires	check the box below and return to the address below.
Date:		· · · · · · · · · · · · · · · · · · ·
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	M-11 - 100 0	121

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

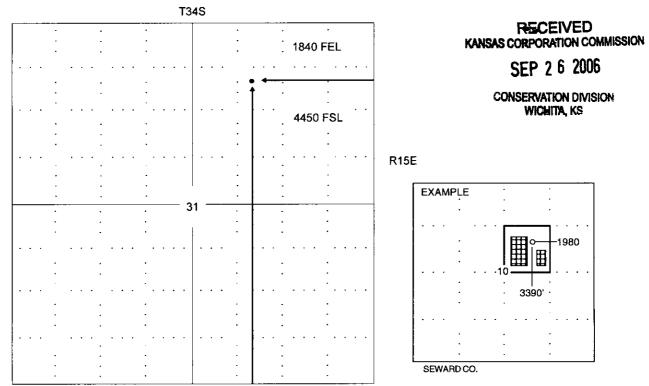
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 45-31230-000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4450 FSL feet from N / ✓ S Line of Section
Lease: K & K Lehman	1840 FEL feet from ✓ E / W Line of Section
Well Number: A3-31	Sec. 31 Twp. 34 S. R. 15E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SE _ NW _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	
Operator Address: 211 W. Myrtle Independence KS 67301			
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870	
Lease Name & Well No.: K & K Lehman	A3	3-31	Pit Location (QQQQ):
Type of Pit:	Pit is:		SENWNE_
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 _{Twp.} 34 _{R.} 15E
Settling Pit	If Existing, date co	onstructed:	4450 FSL Feet from North / V South Line of Section
Workover Pit Haul-Off Pit			1840 FEL Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 926	(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water		No Contraction	Chloride concentration: mg/l
is the pit located in a Sensitive Ground Water	Alea: les w		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes	Yes 🗸	No	Natural Clays
Pit dimensions (all but working pits):	35 Length (fe	et)30	Width (feet) N/A: Steel Pits
	rom ground level to de	eepest point: 5	(feet)
material, thickness and installation procedure	e.	iner integrity, i	ncluding any special monitoring.
Source of info		west fresh water	
			over and Haul-Off Pits ONLY:
			al utilized in drilling/workover: Air
<u> </u>		rking pits to be utilized: One	
1 · · · · · · · · · · · · · · · · · · ·		procedure: Air dry, fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		Drill pits must	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMI
September 25, 2006 Date SEP 2 6 2006			
KCC OFFICE USE ONLY			
Date Received: 9/26/06 Permit Num	nber:	Perm	nit Date: 9/36/66 Lease Inspection: Yes 🕟 No