

For KCC Use:  
Effective Date:  
District #  
SGA?  Yes  No

RECEIVED  
10-1-06  
SEP 25 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9/28/2006  
month day year

OPERATOR: License# 32912  
Name: Carroll Energy, LLC  
Address: 2198 Valley High Dr  
City/State/Zip: Independence, KS 67301  
Contact Person: Terry Carroll Jr.  
Phone: (620) 330-7213

CONTRACTOR: License# 33374  
Name: L & S Well Service, LLC

Spot  
NW NE NE Sec. 19 Twp. 26S S. R. 21E  East  
 West  
360 feet from  N /  S Line of Section  
876 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allan  
Lease Name: LARSON Well #: 19-D1  
Field Name: ELSMORE SHOESTRING

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cherokee Coals  
Nearest Lease or unit boundary: 360'

Ground Surface Elevation: 1025 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 300' / 175'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 1100'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  QWWD  Seismic;  Other  
 Enh Rec  Storage  Disposal # of Holes \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/22/2006 Signature of Operator or Agent: \_\_\_\_\_ Title: Land Manager

For KCC Use ONLY  
API # 15 - 001-29508-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X(2)**  
Approved by: Rut 9-26-06  
This authorization expires: 3-26-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19  
26  
21E

RECEIVED

Side Two

SEP 25 2009

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

KCC WICHITA

Plat of acreage attributable to a well in a prorated or spaced field

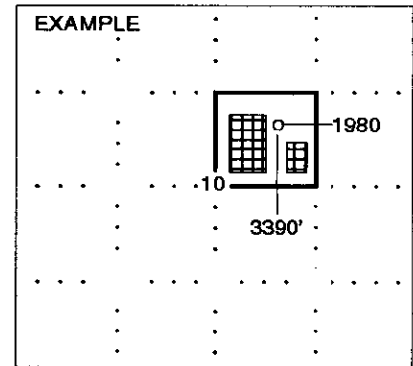
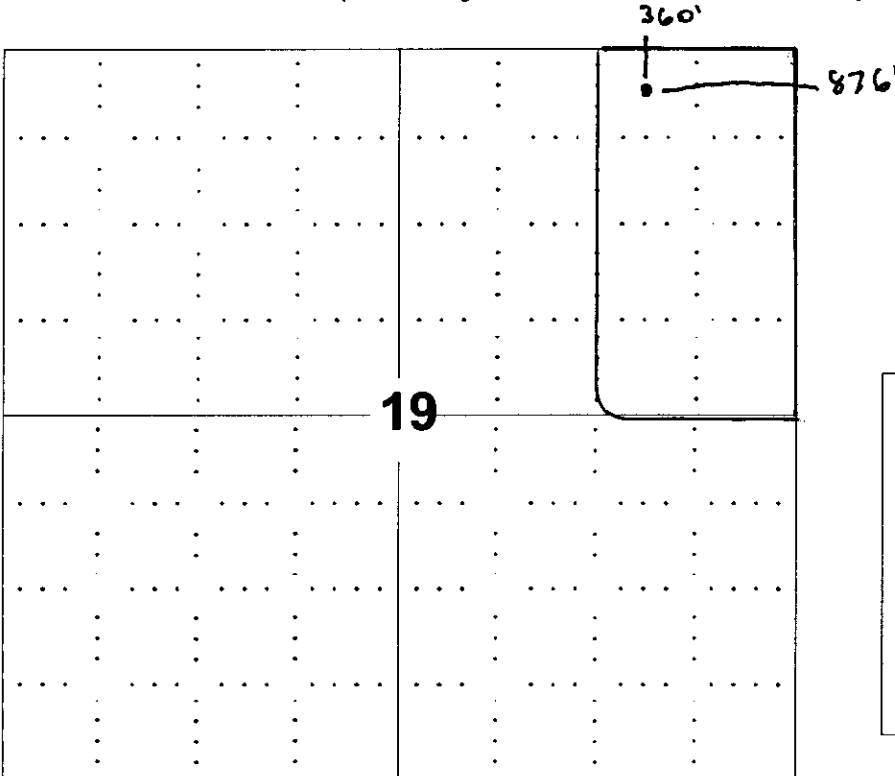
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29508-0000
Operator: Carroll Energy, LLC
Lease: LARSON
Well Number: 19-D1
Field: ELSMORE SHOESTRING
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: NW - NE - NE

Location of Well: County: Allan
360 feet from N / S Line of Section
876 feet from E / W Line of Section
Sec. 19 Twp. 26S S. R. 21E
Is Section: Regular or Irregular
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED  
 SEP 25 2006  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 APPLICATION FOR SURFACE PIT

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <u>Carroll Energy, LLC</u>		License Number: <u>32912</u>
Operator Address: <u>2198 Valley High Dr, Independence, KS 67301</u>		
Contact Person: <u>Terry Carroll Jr.</u>		Phone Number: ( <u>620</u> ) <u>330-7213</u>
Lease Name & Well No.: <u>LARSON 19-D1</u>		Pit Location (QQQQ): <u>C - NW - NE - NE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WVP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>300</u> (bbls)	Sec. <u>19</u> Twp. <u>26S</u> R. <u>21E</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>360</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>876</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Allan</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>NA</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>CLAY</u>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>AIR DRY</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>09/22/2006</u> Date		 Signature of Applicant or Agent

15-001-29528-0000

KCC OFFICE USE ONLY			
Date Received: <u>9/25/06</u>	Permit Number: _____	Permit Date: <u>9/26/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202