For KCC Us		112	1-06	
Effective D	ate:	10	100	
District #		_3_		
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

pected Spud Date Octobe	r 1, 2006			Spot				✓ East
	month	day	year	Apsw _ sese _ NE	Sec. 16	_ Twp. 21	R. 20	West
PERATOR: License# 3728					feet fron	n	Line of Se	ection
me. Roger Kent dba RJ Enter	prises			430	feet fron	n 🗸 E / 🗌 W	Line of Se	ection
trace. 1203 East 4th Avenue				Is SECTION _✓Regul	arIrre	egular?		
/State/Zip: Garnett, KS 6603	2			(Note: Locate	well on the Se	ection Plat on rever	ea eidal	
ntact Person: Roger Kent				County: Anderson		onor i lai on lever	36 3130)	
one: (785) 448-6963 or (785)	448-7725			Lease Name: Pugsley		,	Well #: 1-I	
				Field Name: Bush City Sho	estring			
NTRACTOR: License# 372				Is this a Prorated / Space			Ye	s 🗸 No
me: Roger Kent dba RJ Ent	erprises			Target Formation(s): Squ				.
Mall Drillad Con	May Class	T C	·	Nearest Lease or unit bou	4201			
Well Drilled For:	Well Class:		quipment:	Ground Surface Elevation:	•			feet MSL
Oil Finh Rec	✓ Infield		ud Rotary	Water well within one-quar	ter mile:		Ye	s V No
Gas Storage	Pool Ext.		Rotary	Public water supply well w	ithin one mile:	:	Ye	s 🗸 No
OWWO Disposal	Wildcat	Ca	ıble	Depth to bottom of fresh v				٠
Seismic; # of Hole	es Other			Depth to bottom of usable				
Other				Surface Pipe by Alternate:		2		
WWO: old well information	as follows:			Length of Surface Pipe Pi				
Operator:				Length of Conductor Pipe	required: nor	ne		
Well Name:				Projected Total Depth: 900				
Original Completion Date:	0	riginal Total D	Depth:	Formation at Total Depth:	Squirrel			
,		J		Water Source for Drilling (Operations:			
ctional, Deviated or Horizo	ntal wellbore?		Yes ✓ No	Well ✓ Farm Po	nd Other			
es, true vertical depth:								
,				DWR Permit #:				
•					Apply for Pern	nit with DWR 🔲)		
tom Hole Location:					Apply for Perm	nit with DWR []		s No
tom Hole Location:				(Note:			Ye	s No
tom Hole Location:				(Note: Will Cores be taken? If Yes, proposed zone:		REC	EIVFD	
om Hole Location:			AFFI	(Note: Will Cores be taken? If Yes, proposed zone:	K	R-SC ANSAS CORPOR	EIVFD	
tom Hole Location:	ns that the drilli	ing, completi	AFFI lion and eventual plu	(Note: Will Cores be taken? If Yes, proposed zone:	K	ANSAS CORPOR	EIVED VATION CO	MMISSIC
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CORPORATION COMMISSION

SEP 2 6 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

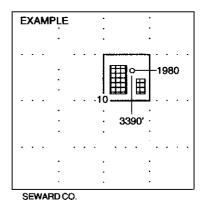
API No. 15 - 003-24362-0000	Location of Well: County: Anderson
Operator: Roger Kent dba RJ Enterprises	2950 feet from N / S Line of Section
Lease: Pugsley	430 feet from Feet from E / W Line of Section
Well Number: 1-1	Sec. 16 Twp. 21 S. R. 20 ✓ East West
Field: Bush City Shoestring	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Roger Kent dba RJ Enterprises			License Number: 3728		
Operator Address: 1203 East 4th A	venue, Garne	tt, KS 660	032		
Contact Person: Roger Kent			Phone Number: (785) 44	8 -8963	
Lease Name & Well No.: Pugsley 1-I			Pit Location (QQQQ):		
Type of Pit:				NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 16 Twp. 21 R. 20	East West	
Settling Pit	If Existing, date con	structed:	Feet from No	rth / 🚺 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	<u>_</u>	430 Feet from ✓ Ea	st / West Line of Section	
(If WP Supply API No. or Year Drilled)	440	(bbls)	Anderson	County	
Is the pit located in a Sensitive Ground Water			Chloride concentration:		
			(For Emergency Pits a	· · · · · · · · · · · · · · · · · · ·	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic lin	er is not used?	
✓ Yes No	Yes V No		native clay		
Pit dimensions (all but working pits):1	4 Length (feet	10	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to deep	pest point: 5	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	ľ	•	edures for periodic maintenance an including any special monitoring.	d determining	
Distance to nearest water well within one-mile		Depth to shallo Source of infor	west fresh watermation:	feet.	
N K feet Depth of water well	feet	measu	red e	lectric log KDWR	
Emergency, Settling and Burn Pits ONLY:		•	over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover: drilling	ng mua	
Number of producing wells on lease:	Source of information: measured well owner electric log KDWR Driffing, Workover and Haul-Off Pits ONLY: Type of material utilized in driffing/workover: driffing mud Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	,	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill			pe closed within 365 days of spud of		
I hereby certify that the above state	ements are true and cor	rrect to the best	t of my knowledge and belief.	RECEIVED CANSAS CORPORATION COMM	
September 26, 2006 Date	Wa	nna s	Thanda ignature of Applicant or Agent	SEP 2 6 2006	
	KCC OF	FICE USE O	NLY	WIGHTA, KS	
Date Received: 9/26/06 Permit Num	ber:	Permi	it Date: 9/26/06 Lease In:	spection: Yes 🗶 No	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.