# Kansas Corporation Commission Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

0.44.0.000	
Expected Spud Date October 2, 2006	Spot East
month day year	NE - SW Sec. 17 Twp. 28 S. R. 17 West
OPERATOR: License# 33344 V	1980feet fromN / \subseteq S Line of Section
Name. Quest Cherokee LLC	teet from [ E / V W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTION _√_RegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Wilson
Phone: (405) 286-9316	Lease Name: Wiggans, Enoch Well #. 17-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field? Yes   ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 972 feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes   ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 200
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	Length of Conductor Pipe required:
Operator: Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
	(Note: Apply to 7 annit min b 11.1 (
KCC DKT #:	Will Cores he taken?
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
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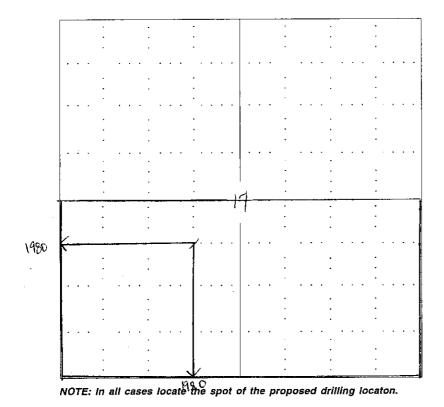
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

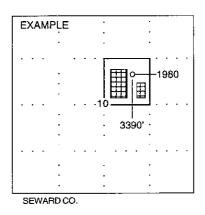
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26975 2000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: Wiggans, Enoch	1980 feet from E / V W Line of Section
Well Number: 17-1 Field: Cherokee Basin CBM	Sec17 Twp28 S. R17 VEast West
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North Ma	y Avenue, Su	iite 300 Ok	klahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316	
Lease Name & Well No.: Wiggans, E	noch #17-1		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 17 Twp. 28 R. 17 ✓ East West
Settling Pit	If Existing, date constructed:		1980 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	1980 Feet from East / 🗸 West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbis)	Wilson
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)
Yes V No	Yes V	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: (feet)			
If the pit is lined give a brief description of the			dures for periodic maintenance and determining
		Operation leating approx 3 days	
		All Drilling	Operation lasting approx 3 days
Distance to persect water well within one mile of nit		west fresh waterfeet.	
Source of infor		Source of infor	
N[A feet Depth of water wellfeetmeasu		redwell owner electric logKDWR	
		over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled	
		king pits to be utilized: One	
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		pe closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the best	ref my knowledge and belief.  KANSAS CORPORATION COM
SEP 2 6 2006			
September 25, 2006  Date	=}_	chare)	CONSERVATION DIVISIO  ignature of Applicant or Agent  WICHITA, KS
KCC OFFICE USE ONLY			
			,
Date Received: 9/26/06 Permit Num	nber:	Permi	t Date: 9/26/06 Lease Inspection: Yes V No