Effective Date: 8-12-06	OIL & GAS CON	SERVATION DIVISION (A P	Form C-1 December 2002
District #3	UCTION OF	RATION COMMISSION SERVATION DIVISION NTENT TO DRILL e (5) days prior to commencing well	Form must be Typed
SGA? Yes X No	NOTICE OF I	NIENI IO DRILL	Form must be Signed All blanks must be Filled
Mus	st be approved by KCC fiv	e (5) days prior to commencing well	
Expected Sour Date August 11, 2006			
Expected Space Date	day year	Spot	East
	uay year		
OPERATOR: License# 33344			om N / S Line of Section
Name. Quest Cherokee LLC		1961 110	om 🗸 E / 🗌 W Line of Section
Address: 9520 North May Avenue, Suite 300		Is SECTIONRegularII	rregular?
City/State/Zip: Oklahoma City, Oklahoma 73120			Section Plat on reverse side)
Contact Person, Richard Marlin		County: Labette	
Phone: (405) 286-9316		*Lease Name: Aldridge, Jan	Tes A. Well #: 19-1
CONTRACTOR: License# Will be licensed by the	e KCC	Field Name: Cherokee Basin CBM	
Name: Will advise on the ACO-1	·.	is this a Prorated / Spaced Field?	Yes No
Name;		Target Formation(s): Cherokee Coals	· · · · · · · · · · · · · · · · · · ·
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec / Infield	Mud Rotary	Ground Surface Elevation: 964	feet MSL
Gas Storage Pool Ext.	Air Rotary -	Water well within one-quarter mile:	Yes ✓ No
OWNO Disposal Wildcat	Cable	Public water supply well within one mi	ie: Yes √No
Seismic: # of Holes Other	_	Depth to bottom of fresh water: 100	
✓ Other Coalbed Methane		Depth to bottom of usable water: 200	77.2
		Surface Pipe by Alternate: 1	7 6 7 7 7 7 7 7 7 7
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be	
Operator:		Length of Conductor Pipe required: _ Projected Total Depth: 1500	
Well Name:		Formation at Total Depth: Cherokee	Coals
Original Completion Date: Original Completion Date:	Inal Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No	Well Farm Pond Oth	er Air
If Yes, true vertical depth:			
			ermit with DWR 🗍)
DOLLON HOLE LOCATION:		(MOIN: ADDIVIULE	
Bottom Hole Location: KCC DKT #:		Will Cores be taken?	Yes ✓ No
KCC DKT #: Chero	Nec Lease	Will Cores be taken?	Yes V No
KCC DKT #: Chero	Nec Lease	Will Cores be taken?	Yes ✓ No
WAS: Lease name: Chero	dge, James. A-	Will Cores be taken? If Yes, proposed zone:	Yes V No
WAS: Lease name: Chero TS: Aldric The undersigned hereby affirms that the drilling	okec Lease Age, James. A- AF I, completion and eventual	Will Cores be taken? If Yes, proposed zone:	Yes VNo
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CONSERVATION DIVISION WICHITA, KS

SEP 2 6 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED If the Intended wall is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24047-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from N / V S Line of Section
Lease: Aldridge, James A	1980 feet from 📝 E / 🗌 W Line of Section
Well Number: 19-1	Sec. 19 Twp. 31 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	ls Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:SW	SE .
GIN/GIN/GIN OF ACTENDED.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		EVAMBLE
 · · · · · · · · · · · · · · · · · · ·	19	EXAMPLE
		1480
· · · · · · · · · · · · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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SEP 2 6 2006

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 April 2004 Imprimust be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Lease Name & Well No.: #19-1 Pit Location (QQQQ): Type of Pit: Emergency Pit Burn Pit Proposed Existing Phone Number: (405) 286 9316 Pit Location (QQQQ): SW SE Sec. 19 Twp 31 R 19 Fast West
Contact Person: Richard Marlin # Aldridge, James A. Phone Number: (405) 286 9316 Pit Location (QQQQ): Type of Pit: Pit is: 19 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Type of Pit: Pit is:
Type of Pit: Pit is:
Emergency Pit Burn Pit Proposed Existing Sec. 19 Twp. 31 R. 19 Fast West
Settling Pit
Workover Pit Haul-Off Pit Pit capacity: 1980 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled) 300 (bbls) Labette County
Is the pit located in a Sensitive Ground Water Area? Yes Po Chloride concentration:
Is the bottom below ground level? Artificial Liner? Yes No Artificial Liner? How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Denth from ground level to despest point: 10 (feet)
Dopart Control of Cont
material, thickness and installation procedure. liner integrity, including any special monitoring.
Air Drilling Operation lasting approx 3 days
13
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 12 feet. Source of information: KHK63
3131 feet Depth of water well 97 feet
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:
Producing Formation: Type of material utilized in drilling/workover: Air Drilled
Number of producing wells on lease: Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMM
AUG 0 7 2006
August 4, 2006 Date Signature of Applicant or Agent CONSERVATION DIVISION
WICHITA, KS
KCC OFFICE USE ONLY
Date Received: 8706 Permit Number: Permit Date: 8706 Lease Inspection: Yes X No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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