

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... April ..... 17 ..... 1985 .....  
month day year

API Number 15- 207-25,244-00-00

OPERATOR: License # 5096

SW/4 NE/4 NW/4 Sec 11 Twp 24 S, Rge 16  East  
(location)  West

Name James E. Russell Petroleum, Inc.

Address 536 N. Highland

City/State/Zip Chanute, Kansas 66720

Contact Person G. Bob Barnett

Phone 316-431-0755

4,290 Ft North from Southeast Corner of Section  
3,630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Name

City/State

Nearest lease or unit boundary line 990 feet.

County Woodson

Lease Name Strahm Well# 0-9

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 150? feet

Lowest usable water formation Unknown

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 40 feet

Conductor pipe if any required none feet

Ground surface elevation 1057.8 feet MSI

This Authorization Expires 10-19-85

Approved By 4-17-85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1080 feet

Projected Formation at TD Squirrel

Expected Producing Formations Squirrel

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-17-85 Signature of Operator or Agent

Bradley Kouch

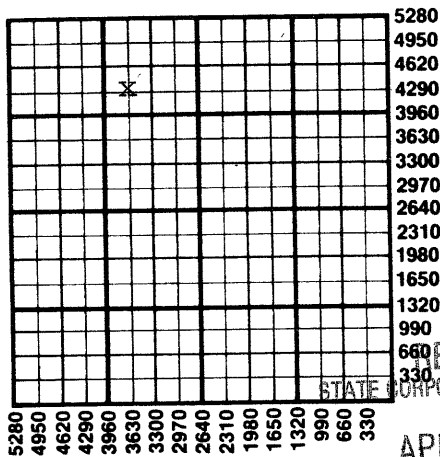
Title Engineer

MHC/UDHE 4-19-85

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

APR 19 1985  
4-19-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238