

JS-207-26699-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 207-166990-000

ORIGINAL

County Woodson

NE - NW - NE - NW Sec. 24 Twp. 25S Rge. 13  E  W

Operator: License # 5948

K.C.C. WELL  
FOR CLERK

245 Feet from  N (circle one) Line of Section

Name: Tremo Corporation

3430 Feet from  E (circle one) Line of Section

Address 978 Coyote Road

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Toronto, KS 66777

Lease Name Mills Well # 188

Purchaser: \_\_\_\_\_

Field Name Quincy Trend

Operator Contact Person: Mary D. Bird

Producing Formation \_\_\_\_\_

Phone (316) 637-2340

Elevation: Ground 995' KB \_\_\_\_\_

Contractor: Name: Kurt Finney

Total Depth 1520 PBDT \_\_\_\_\_

License: unknown

Amount of Surface Pipe Set and Cemented at 50' Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1519

feet depth to 0 w/ 1605 sx cmt.

If Workover:

Drilling Fluid Management Plan ALL II WHM 7-19-06  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 500 ppm Fluid volume 50 bbls

Well Name: \_\_\_\_\_

Dewatering method used vacuum truck

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to  Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/8/00 Spud Date 9/11/00 Date Reached TD Completion Date

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 1/9/00

Subscribed and sworn to before me this 9th day of January, 2001

Notary Public [Signature]

Date Commission Expires 11/20/2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JANENE K. BRUNELL  
Notary Public, State of Kansas  
My Appt. Expires 11/20/2002

Operator Name Tremo Corporation Lease Name Mills Well # 188

Sec. 24 Twp. 25S Rge. 13  East  West  
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Weiser	1050	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	1168	
List All E.Logs Run:		Ardmore	1257	
Gamma Ray/Neutron		Bartlesville	1422	
		TOTAL DEPTH	1520	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	50'	Portland	25	
Longstring	6-3/4"	4 1/2"	10.5#	1519'	"	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
nine shots	PERES - 1465 to 1481	FRAC-350 gal 15% acid, 355 bls
		SW

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# Blue Star Acid Service, Inc.

PO Box 103  
Eureka, KS 67045  
(316) 583-7664  
(316) 583-4664 - Mobile

# Invoice

DATE            INVOICE #  
09/25/2000        2373

### BILL TO

Tremo Corporation  
978 Coyote Road  
Toronto, KS 66777

### LEASE #

Mills 188

### JOB DATE

09/11/2000

# ORIGINAL

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Pump Truck Rental	665.00	665.00
	Mileage	31.50	31.50
165	Regular Cement	6.75	1,113.75
620	Lbs. Gel 4%	0.095	58.90
310	CACLZ 2%	0.35	108.50
650	Lbs. Gilsonite 4 lbs./sack	0.30	195.00
3	Centralizers	26.00	78.00
1	Cement Basket	100.00	100.00
1	Float Shoe	92.50	92.50
1	Top Rubber Plug	35.00	35.00
165	Handling & Dumping	0.50	82.50
	Mileage	81.25	81.25
	Subtotal		2,641.90
	Sales Tax	155.87	155.87

**Total**                    \$2,797.77

**THANK YOU FOR YOUR BUSINESS!**

**Blue Star Acid Service, Inc.**

PO Box 103  
Eureka, KS 67045  
(316) 583-7664  
(316) 583-4664 - Mobile

**Invoice**

DATE            INVOICE #  
09/25/2000        2368

**BILL TO**

Tremo Corporation  
978 Coyote Road  
Toronto, KS 66777

**LEASE #**

Mills 188

**JOB DATE**

09/08/2000

**ORIGINAL**

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Pump Truck Rental	375.00	375.00
	Mileage	42.00	42.00
25	Regular Cement	6.75	168.75
70	Lbs. CACLZ 3%	0.35	24.50
	Handling & Dumping	12.50	12.50
	Mileage	35.00	35.00
	Subtotal		657.75
	Sales Tax	38.81	38.81

**Total**                    \$696.56

**THANK YOU FOR YOUR BUSINESS!**