

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rd
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Kelly Maclaskey
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/28/03 05/02/03 05/02/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-21961 - 00 - 00
County: Coffey
NW NE SW SE Sec. 11 Twp. 23 S. R. 16 East West
1175 feet from (S) N (circle one) Line of Section
1845 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beard #2 Well #: 49-03
Field Name: LeRoy

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1060 Plug Back Total Depth: 1053
Amount of Surface Pipe Set and Cemented at 42.10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 42.10 w/ 12 _____ sx cmt.
ALT II WHM 7-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennett Laymon
Title: Owner Date: 06/13/03
Subscribed and sworn to before me this 13 day of June,
2003.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-05



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

RECEIVED
JUN 18 2003
KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: Beard #2 Well #: 49-03
 Sec. 11 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.5		17	42.10	common	12	2%
tubing	5.25	2.5	6.4	1053	common	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1053	common	110	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	957-974		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

RECEIVED
JUN 25 2003
KCC WICHITA

True Enterprise
Plumbing - Electrical - Heating & Air
Trenching & Backhoe
1520 Main
Lenox, KS 66057
(620) 964-2514 • FAX (620) 964 2179

SOLD BY		DATE		
NAME <i>Kenny Raymond Oil</i>		<i>May 2003</i>		
ADDRESS <i>#2</i>		PHONE		
CITY				
<input type="checkbox"/> CASH <input type="checkbox"/> CHARGE <input type="checkbox"/> MOSF. RFT'D <input type="checkbox"/> C.O.D. <input type="checkbox"/> PAID OUT <input type="checkbox"/> PD. ON ACCT.				
QUAN.		DESCRIPTION	PRICE	AMOUNT
<i>12</i>	<i>1</i>	<i>Sacks Morocch Cement</i>	<i>6.50</i>	<i>78.00</i>
	<i>2</i>			
	<i>3</i>	<i>Board # 49-03</i>		
	<i>4</i>			
	<i>5</i>		<i>4.13</i>	<i>4.13</i>
	<i>6</i>			
	<i>7</i>		<i>82.13</i>	<i>82.13</i>
	<i>8</i>			
	<i>9</i>			
	<i>10</i>			
	<i>11</i>			
	<i>12</i>			
	<i>13</i>			
	<i>14</i>			
	<i>15</i>			
	<i>16</i>			
RECEIVED BY			TOTAL <i>82.13</i>	

We Appreciate
Your Business
TRUE ENTERPRISE

No 25114

© Murray's - Emporia, Ks.

Payment due upon receipt. Minimum finance charge of \$1.00.

Thank You

ORIGINAL RECEIVED

JUN 25 2003

KCC WICHITA



Iola Plant
316-365-6904
Iola, KS

O'BRIEN ROCK CO., INC.
READY MIX 316-449-2257
Box 217 - St. Paul, Kansas 66771

#49-03
Beard #2

28044

ORDER NO. _____ DATE 5-6-03

SOLD TO Layman Oil

ADDRESS _____ \$700.95

DELIVER TO _____ \$637.50

ADDRESS _____ \$1338.45

TRUCK NO. 17 DRIVER Troy WEATHER CONDITIONS _____

ASTM 57 67 467

QTY.	DESCRIPTION	UNIT PRICE	AMOUNT
<u>110^{cu}</u>	<u>Sack</u> SACK CONCRETE	<u>135^o</u>	<u>697⁵⁰</u>
CU. YDS.	2500 PSI 3000 PSI		
CU. YDS.	3500 PSI 4000 PSI		
	CALCIUM HOT WATER		
	GALS. WATER AUTHORIZED		
	LBS. SAND		
	LBS. ROCK		
	GALS. WATER ADDED <u>FSC</u>		<u>3⁰⁰</u>
JOB TIME LEFT	TRUCK TIME BACK	TAX	
ARRIVED	OUT	DISCOUNT	
ELAPSED TIME	TOTAL		<u>700⁹⁵</u>

NOTICE

We assume no responsibility for damage to sidewalks, buildings, trees, etc. when required to deliver inside of curb. Additional water added to this concrete will reduce its strength. Any water added is at customer's own risk.

CAUTION: Cement may cause serious burns if exposed. Wash immediately.

NO CREDIT ALLOWED FOR CONCRETE RETURNED

A 1 1/2% per month service charge will be added on unpaid balance over 30 days which is an 18% annual percentage rate.

Received the above in good condition. No guarantee or warrant is expressed beyond this.

TOW TRUCK CHARGE WHEN APPLICABLE \$40.00 MINIMUM OR \$35.00 PER HOUR

Received By: Michael Raymond 1278 cl.