

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address: Box 489
City/State/Zip: Hays, KS 67601-0489
Purchaser: NCRA
Operator Contact Person: Wayne Lebsack
Phone: (620) 938-2396
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Wayne Lebsack

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: MAPCO, Inc.
Well Name: Schurr No. 1; 15-159-20,537
Original Comp. Date: 3/20/75 Original Total Depth: 2564
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 21, 2005 June 24, 2005 July 6, 2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ¹⁵⁹185-20537-00-01
County: Rice
40' N of SW Sec. 21 Twp. 20 S. R. 10 East West
1360' feet from N (circle one) Line of Section
1320' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Sessler Well #: 1
Field Name: Chase Silica

Producing Formation: Arbuckle

Elevation: Ground: 1754 Kelly Bushing: 1763

Total Depth: 3356 Plug Back Total Depth: 3329

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Alt I with 7-12-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2100-7200 ppm Fluid volume _____ ? bbls

Dewatering method used Attempted to remove water
with pump truck.

~~Location of fluid disposal if hauled offsite:~~
Free water in pit not sufficient

Operator Name: to load pump truck.

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack

Title: Pres. Date: July 16, '06

Subscribed and sworn to before me this 11th day of July

20 06

Notary Public: Gerri Koerner

Date Commission Expires: 7-01-2006

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUL 12 2006
KCC WICHITA

GERI KOERNER
Notary Public - State of Kansas
My Appt. Expires 7-01-06

Operator Name: Lebsack Oil Production, Inc. Lease Name: Sessler Well #: 1
 Sec. 21 Twp. 20 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Winfield	1427	+336
Topeka	2567	-804
Lansing	2990	-1227
Simpson	3268	-1505
Arbuckle	3306	-1543

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Sonic Cement Bond.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		248'		225	
Production	7 7/8"	5 1/2"	14#	3348'	ASC	125	
New Allied Cementing Co. #17986							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	3310'-14'			3310'-14'
	Cast Iron Bridge Plug @ 3308.5'			
3	3304'-08'	Treated w/ 250 gal. MCA		3304'-08'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3304	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
July 18, 2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		13		42.3

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ORIGINAL

BOB'S OIL SERVICE, INC.
504 N. MAIN
ELLINWOD, KS 67526
Ph: (620) 564-3070
Fax: (620) 564-2257
Email: bdlong@ruraltel.net
Website: <http://bobsoil.tripod.com>

FAX COVER SHEET

Date: 7-10-06

To: Wayne Lebsack
Lebsack Oil
620-938-2223

From: Donna Lung

Pages
Including Cover Sheet 1

Re: Sessler #1 + #2

RECEIVED
JUL 12 2006
KCC WICHITA

Message Wayne - There was not sufficient
water for us to haul off on either of
the above named leases.

The information contained in this message is CONFIDENTIAL information intended for the use of the individual named above. If the reader of this message is not the intended recipient, or the employee responsible to deliver it to the intended recipient, you are hereby notified that dissemination, distribution or copying is strictly prohibited. If you have received this communication in error, please notify us immediately.

MORNING DRILLING REPORT

Sterling Drilling Company, Rig #4		Wellsite Geologist: Wayne Lebsack	
Box 1006, Pratt, Kansas 67124-1006			
Office Phone (316) 672-9508, Fax 672-9509			
Rig #4 Phone Numbers (Dog House)		IN USE	Toolpusher
(316) 793-0695	Rig Cellular	Yes	Darryl
(316) 793-0095	Geologist Cellular	Yes	Krier
(316) 546-4253	Tool Pusher Cellular	Yes	Home Phone
(316) 278-2462/278-3392	Sterling Shop Phone/Fax	Yes	(316) 564-3540

Fax to: Wayne Lebsack/Rex Curtis	
# of Pages	1 Fax# (785) 625-3383 & (620) 938-2223
WELL NAME	Sessler "OWWO" No. 1
LOCATION	C SW
SEC	21 TWP 20s RNG 10w CO Rice
Lebsack Oil Prod., Inc. P.O. Box 489 Hays, Kansas 67601-0489	
ELEVATION	G.L. 1754 K.B. 1763 API# 15-185-20537-00-01

Bob's Oilfield Service dug out old surface pipe, leveled location and built earthen working pits(2), small 50' x 35' x 4' (1,100 bbl) reserve pit and fresh water pit. Bob's will also haul water. Garb's Welding welded on 8-5/8" collar on old surface pipe. Fresh water pit and working pits are full of rain water, will use this waterup before need hauled water. Sterling made spud call to KCC 06/17 for 06/20/05 spud.

Day	1	Date:	06/20/05 Monday
Moving off old location at 7:00 am. Rig base on location at 10:30 am (Start Daywork).			
Day	2	Date:	06/21/05 Tuesday

ORIGINAL

Spud at 11:00 pm on 06/20/05. Existing surface casing 8-5/8" surface set at 248' on 03-04-75.

Washing down old hole 1953' at 7:00 am. Drilled cement plugs and washed down 1953' in 24 hours.
Washdown operations 20.50 hours, down 3.50 hours - (3.50 Move to location, 4.00 Rig up, 3.50 Drill rathole, 13.00 Washdown).
Mud Properties: Vis. 29, Wt. 8.8.
Bit No. 1 Reed Tooth type 7-7/8".

Day	3	Date:	06/22/05 Wednesday	Old Hole RTD = 2564'. Displaced to chemical/pac mud system at 2706'.
Drilling at 2738' at 7am. Reamed 611' to 2564', tripped out, made repairs, changed to button bit, tripped back in and drilled 174' in 24 hours. Drilled 6.75 hours, washdown/ream 7.00 hours, down 10.25 hours (.25 Rig check, .50 Connections, 2.00 Trip out/in, 6.00 Repairs, 1.50 Displace). Mud Properties: Chemical/Pac - Vis. 44, Wt. 8.7, WL 9.2, FC 1/32, pH 12.0, Chl. 2,100, LCM 0; Wt. on Bit 30,000, 80 RPM, Pump Pressure 800, SPM 62. Bit No. 2 : 7-78" Reed RR HP52, in at 2564', footage 174' in 6.75 hours. Changed bits at 2046' when trip out for leak in kelly hose.				

Day	4	Date:	06/23/05 Thursday
Drilling at 3205' at 7am. Drilled 467' in 24 hours. Ran 21.25 hours, down 2.75 hours (1.00 Rig check, 1.25 Connections, .50 Repairs). Mud Properties: Chemical/Pac - Vis. 44, Wt. 8.9, WL 8.4, FC 1/32, pH 11.0, Chl. 3,500, LCM 0; Wt. on Bit 32,000, 80 RPM, Pump Pressure 850, SPM 62. Bit No. 2 : 7-78" Reed RR HP52, in at 2564', footage 641' in 28.00 hours.			

Day	5	Date:	06/24/05 Friday	DST #1 (3241' to 3306' - Ar buckle), Survey at 3306' = 2.75 degrees Called Bob's to haul off reserve pit water today as per KCC requirement.
Drilling at 3336 at 7am. Drilled 131' in 24 hours. Ran 6.25 hours, down 17.75 hours (.50 Rig check, 1.25 Jet/Connections, 8.50 Tripping, 1.00 Short trip, 2.00 CTCH, 1.00 CFS at 3290', 1.25 CFS at 3306' 2.00 DST #1, .25 Repairs). Mud Properties: Chemical/Pac - Vis. 60, Wt. 9.0, WL 9.6, FC 1/32, pH 10.5, Chl. 6,600, LCM 0; Wt. on Bit 35,000, 80 RPM, Pump Pressure 850, SPM 62. Bit No. 2 : 7-78" Reed RR HP52, in at 2564', footage 772' in 34.25hours.				

Day	6	Date:	06/25/05 Saturday	RTD = 3356', LTD = 3358'.
Tearing down after running 5-1/2" pipe at 3356' at 7am. Drilled 20' in 24 hours. Ran .50 hours, down 23.50 hours (4.25 Tripping, 1.50 CTCH, 1.50 CFS at 3356', 2.50 Logging, 3.5 Lay down DP/DC, 1.50 Lay down rathole and kelly, 1.00 Nipple up, 2.50 Run 5-1/2" and cement, .50 Set slips, 4.75 Tear down). Mud Properties: Low solids-Polymer - Vis. 59, Wt. 9.0, WL 9.2, FC 1/32, pH 11.0, Chl. 7,200, LCM 0; Wt. on Bit 30,000, 80 RPM, Pump Pressure 800, SPM 60. Bit No. 2 : 7-78" Reed RR HP52, in at 2564', footage 792' in 34.75 hours.				

Ran 78 jts. of new 14# 5-1/2" casing. Tallied 3339' set at 3348' KB. Cemented with 125 sx ASC. Plugged rathole with 15 sx. No mousehole. Plug down at 1:45 am on 6/25/05 by Allied Cementing. Ticket # 17986. Sterling reported to KCC 06/27/05.

Day	7	Date:	06/26/05 Sunday
Rig is down. Drywatch (24 hours)			
Day	8	Date:	06/27/05 Monday
Rig is moving off location. Drywatched 24 hours.			

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