

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21994-00-01  
Spot: SENWNWSW Sec/Twnshp/Rge: 2-7S-20W  
2240 feet from S Section Line, 4787 feet from E Section Line  
Lease Name: T D GOTTSCHALK Well #: 1-2  
County: ROOKS Total Vertical Depth: 3670 feet

Operator License No.: 5011  
Op Name: VIKING RESOURCES, INC  
Address: 105 S BROADWAY, STE 730  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3658		
SURF		0		
SURF	8.625	262		

\$ 119.28

Well Type: EOR UIC Docket No: E25620.1 Date/Time to Plug: 08/19/2006 10:30 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: HAROLD BELERIEVE Company: VIKING RESOURCES, INC. Phone: (785) 483-3144

Proposed Plugging Method: Order 275 sxs 60/40 pozmix - 10% gel with hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: NONE  
Date/Time Plugging Completed: 08/19/2006 11:30 AM KCC Agent: HERB DEINES

**Actual Plugging Report:**

8 5/8" to 262' w/175 sxs.  
5 1/2" to 3658' w/100 sxs.  
DV 1200' w/300 sxs.  
Loc Set packer at 3500' with tubing to surface.  
Packer would not release or shear but allowed tubing to spin without releasing.  
Could not get down outside tubing to cut off.  
Tied onto 4 1/2" x 2 3/8" annulus and pumped water to establish rate.  
Established injection rate and started pumping cement with 66 sxs cement in before locking up at 2500#.  
Annulus full of cement with instant pressure of 500#.  
Tied onto tubing and pressured to 2500#.

**Perfs:**

Top	Bot	Thru	Comments
3570	3570		
3545	3551		
3532	3536		

**INVOICED**  
DATE 8/24/06  
INV. NO. 2007060443

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

**RECEIVED**  
**AUG 23 2006**  
**KCC WICHITA**

District: 04

Signed \_\_\_\_\_



(TECHNICIAN)

**RECEIVED**

**AUG 23 2006**

**KCC WICHITA**

Form CP-2/3

**AUG 21 2006**

*PKT*

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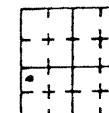
DIAMOND SHAMROCK CORPORATION  
 P.O. BOX 631 #1-2 T.D. GOTTSCHALK 2-7-20W  
 AMARILLO, TX 79173 2240' FSL &  
 493' FWL, SW/4

CONTR MURFIN DRILLING COMPANY CTY ROOKS

GEOL \_\_\_\_\_ FIELD SLATE SW

ELV 2160 KB SPD 4/13/83 CARD ISSUED 6/23/83 IP P 24 BO & 5 BWPD  
2152 GL LKC 3532-3576 OA

API 15-163-21,994



LOG	Tops	Depth Datum
<i>Ar h</i>		<i>1719 + 400</i>
TOP		3142-982
HEEB		3342-1182
TOR		3366-1206
LANS		3381-1221
KC		3584-1424
ARB		3639-1479
LTD		3667-1507
RTD		3670-1510

8 5.8 " 262 175SX, 5 1 2 " 3658, 100SX  
 DST (1) 3430-90 (LANS) / 45-60-45-120, REC 906' MSW, SIP  
 907-914#. FP 125-276 / 284-381#  
 DST (2) 3518-58 (LKC) / 45-60-128-184, REC 1131' OCM, 356'  
 M, SIP 1285-1187#, FP 398-542 / 584-684#  
 DST (3) 3641-50 (ARB) / 45-60-60-30, REC 1' DM, SIP 5.7-  
 6.3#, FP 3.7 - 3.7 - 4.8 - 4.8#  
 MICT - CO, PF (LKC) 3532-36, 3545-51 & 3570-76, W / 2 SPF,  
 AC 3250G (15% NE & MCA), SWB LD, GSO, POP, P 24 BO & 5  
 BWPD (GR 34.2%), 6/2/83

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS