

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 137-00517-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud 9-10-54.

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner/Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Schoen "A" Well #: 5 Sec. 35 Twp. 3 S. R. 24 East West

SW - SW - NE Spot Location / QQQQ County: Norton

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 280' Cemented with: 125 Sacks

Production Casing Size: 5-1/2" Set at: 3754' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole completion from 3754-58'

Elevation: 2444' (G.L. / K.B.) T.D.: 3758' PBTD: _____ Anhydrite Depth: 2013' (+431)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

is Well Log attached to this application as required? Yes No is ACO-1 filed? Yes No

If not explain why? Well drilled prior to inception of ACO-I

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 8-24-06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 8-16-06 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres

N

COUNTY Norton SEC. 5 TWP. 2 RGE. 24

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Schoen A WELL NO. 5

DRILLING STARTED -10 19 19 DRILLING FINISHED -10 19 19

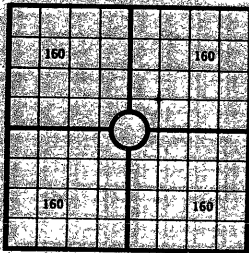
DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED 1/4 1/4 NE 1/4 North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Oil



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
1 1/2				250					
1 1/2				750					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
1 1/2	250		125						
1 1/2	750								

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	273			
Shale sand shells	273	1550			
Shale & shells	1550	1650			
Sand	1650	1705			
Shale shells redbed	1705	2000			
Shells redbed	2000	2013			
Anhydrite	2013	2044			
Shale & shells	2044	2375			
Shale & line	2375	2515			
Shale & shells	2515	2615			
Shale & line	2615	3010			
Line & shale	3010	3500			
Shale & line	3500	3750			

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AUG 18 2006
KCC WICHITA

TOPS:

Flow 2444
Cochner 3455
Toronto 3402
Lansing 3485
Arbuckle 3753
P.D. 3753

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Jones, Shelburne & Farmer, Inc. Pres.
Name and title of representative of company

Subscribed and sworn to before me this 22nd day of September 19 19

My Commission expires July 14, 1958
Louise Pratt
Notary Public

FARM NAME Schoen A COUNTY Norton TWP. 2 RGE. 24 SEC. 5



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

August 22, 2006

Re: SCHOEN A #5
API 15-137-00517-00-00
SWSWNE 35-3S-24W, 2310 FNL 2310 FEL
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

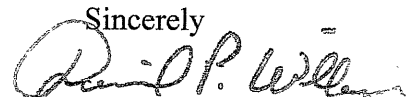
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor