

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

RECEIVED
AUG 18 2006
KCC WICHITA

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-137-00669-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud 10-6-53.

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner/Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483-3144

Lease: Schoen "A" Well #: 2 Sec. 35 Twp. 3 S. R. 24 East West

C - S/2 - NE Spot Location / QQQQ County: Norton

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 170' Cemented with: 125 Sacks

Production Casing Size: 5-1/2" Set at: 3773' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole completion from 3773-81'

Elevation: 2463' (G.L. / K.B.) T.D.: 3781' PBTD: _____ Anhydrite Depth: 2033' (+430)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well drilled prior to inception of ACO-I

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483-8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 8-24-06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-16-06 Authorized Operator / Agent: John O. Farmer
(Signature)

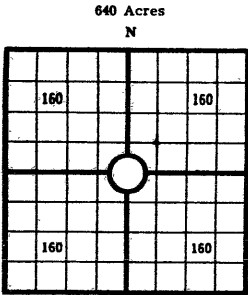
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OPERATOR James, Shalburne & Farmer, Inc.

ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.



Locate well correctly

COUNTY Harmon SEC 35 TWP 3 RGE 24
 COMPANY OPERATING James, Shalburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME James A WELL NO. 2
 DRILLING STARTED 1925 19 11 DRILLING FINISHED 1925 19 11
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 1/4 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 3/4				170							
5 1/2				3779							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 3/4	170		125						
5 1/2	3779		75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	10	RECEIVED AUG 18 2006 KCC WICHITA		
Shale & shells	10	15			
Shale & sand	15	20			
Shale & shells	20	25			
Sand, shale, shells	25	30			
Red Sand	30	35			
Shale & shells	35	40			
Argillite	40	45			
Shale & shells	45	50			
Lime & shale	50	3779			

Elevation 243 E. 2.
 3475
 3500
 3514
 3705
 3771
 E. 2. 3779

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer
 Name and title of representative of company

Subscribed and sworn to before me this 19th day of October 1925
 My Commission expires April 23, 1926
Donnie Perryhill
 Notary Public.

35 SEC. 35 COUNTY 2 WELL NO. 1 FARM NAME

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

August 22, 2006

Re: SCHOEN A #2
API 15-137-00669-00-00
S2NE 35-3S-24W, 1980 FNL 1320 FEL
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

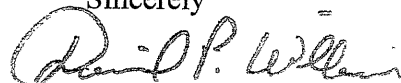
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor