

RECEIVED
AUG 16 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 137-00,522-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 9-2-53

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Stapleton Well #: 3 Sec. 36 Twp. 3 S. R. 24 East West

NE - NE - NE Spot Location / QQQQ County: Norton

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 280' Cemented with: 125 Sacks

Production Casing Size: 5-1/2" Set at: 3747' Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 3747-60 (13')

Elevation: 2441' (G.L. / K.B.) T.D.: 3751' PBTD: _____ Anhydrite Depth: 2017' (+424)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well drilled prior to inception of ACO-I

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Duane Eichman

Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 8-22-06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-15-06 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OPERATOR Jones, Shelburne & Farmer, Inc.

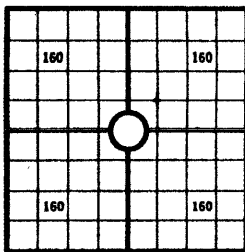
ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 3 COUNTY, Norton TWP. 3 SEC. 36 RGE. 24 FARM NAME Stapleton

640 Acres
N



Locate well correctly

COUNTY Norton SEC 36 TWP 3 RGE 24
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Stapleton WELL NO. 3
 DRILLING STARTED 9-2-53 DRILLING FINISHED 9-9-53
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 1/4 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2441 GROUND 2411
 CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280							
5 1/2				3747							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8 280			125						
1/2 3747			75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Inc.
 Shale 0 105
 Shale & sand 105 275
 Shale & shells 275 1160
 Sand 1160 1230
 Shale & shells 1230 1660
 Sand 1660 1770
 Shale & shells 1770 1890
 Red bed 1890 2017
 Anhydrite 2017 2051
 Shale & shells 2051 2370
 lime & shale 2370 3750

TOPS:

Elevation 2441 R. B.
 Heebner 3462
 Toronto 3479
 Lansing 3504
 Arbuckle 3746
 T. D. 3751

RECEIVED
 AUG 16 2006
 KCC WICHITA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer
 Name and title of representative of company

Subscribed and sworn to before me this 14th day of September 1953
 My Commission expires April 23, 1956 *Bonnie Campbell*
 Notary Public



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

August 18, 2006

Re: STAPLETON #3
API 15-137-00522-00-00
NENENE 36-3S-24W, 330 FNL 330 FEL
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

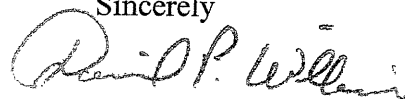
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor