

CARD MUST BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..1...-...23...-...1985.....
month day year

API Number IS- 121-26,482-00-00

OPERATOR: License # ..8087.....

N/E 1/4 Sec .9. Twp .19. S. Rge .24. East West
(location)

Name Korinc Company.....

Address Capt. Fed. Bld. Suite 401 95th Nall 4380..... Ft North from Southeast Corner of Section

City/State/Zip Overland Park Kansas.....66207 535..... Ft West from Southeast Corner of Section

Contact Person Paul Jackson.....

(Note: Locate well on Section Plat on reverse side)

Phone 913.795.2586.....

Nearest lease or unit boundary line ...535..... feet.

CONTRACTOR: License # 6157.....

County ..Miami.....

Name ..J. & J. Oil Company.....

Lease Name Korinc Well# P - 105

City/State Mound City Kansas.....66056.....

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|-----------------------------------------|-------------------------------|---------------------------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expi | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 300..... feet

Projected Formation at TD 150.....

Expected Producing Formations Peru.....

Depth to Bottom of fresh water 62..... feet

Lowest usable water formation Plea santon Gr.....

Depth to Bottom of usable water 200..... feet

Surface pipe by Alternate : 1 2

Surface pipe to be set ..20..... feet

Conductor pipe if any required ...None..... feet

Ground surface elevation ..N/A..... feet MSL

This Authorization Expires 7-17-85.....

Approved By 1-17-85.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-14-85 Signature of Operator or Agent Paul Jackson.....

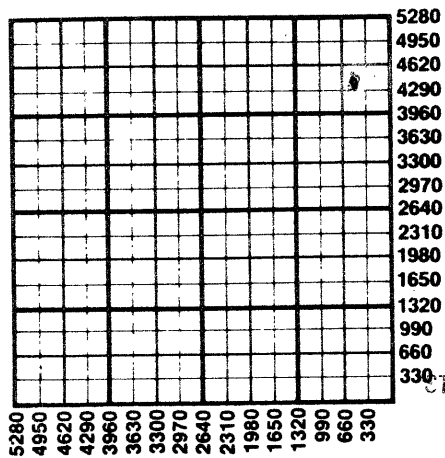
Title Contractor.....

Sec 9 105

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238