

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-28-84
month day year

API Number 15- 207-251 188-00-00

OPERATOR: License # 5833

NE (location) See 9 Twp 24 S, Rge 16 East West

Name Allison Oil Co., Inc.

Address Box 95

City/State/Zip Chanute, Ks. 66720

Contact Person Al Allison

Phone 316-431-7050

2970 Ft North from Southeast Corner of Section
1632 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6553

Name Union Corp.

City/State Humboldt, Ks. 66748

Nearest lease or unit boundary line 1647 feet.

County Woodson

Lease Name Glades Well# 40

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water none feet

Lowest usable water formation none

Depth to Bottom of usable water 150 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Surface pipe to be set 40 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 6-27-85

Approved By PCH/KCC 12-27-84

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1200 feet

Projected Formation at TD Squirrel

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/28/84 Signature of Operator or Agent Susan Arnold

Title ad agent

mhc/KOHE 12/29/84

CONSERVATION DIVISION
Wichita, Kansas

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

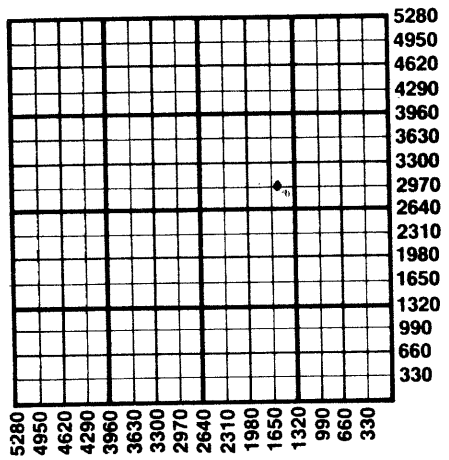
DEC 27 1984

12-27-84

STATE CORPORATION COMMISSION
A Regulatory Division of Land
1 Mile = 5,280 Ft.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238