

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 17 7MG

Operator: License #	API No. 15 - 095 - 22023 - 00 - 00
Name: Lario Oil & Gas Co.	County: Kingman
Address: 301 S. Market St.	<u>NWSWNE_Sec14Twp28SR05</u> East
City/State/Zip: Wichita, KS 67202	1650 feet from S (N)(circle one) Line of Section
Purchaser: Plains Marketing / EOV Gathering, LLC	2310 feet from E W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _265-5611	(circle one) (NE) SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Hirt A Well #: 1-14
License: 5929 RECEIVED Vern Schrag	
Welleite Geologist: Veril Octiling	Producing Formation: Mississippian
Designate Type of Completion:	1389 Kelly Bushing: 1397
✓ New Well Re-Entry Work CONSERVATION DIVISION	
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
04/20/06 04/27/06 05/22/06	Lease Name: License No.:
04/20/06 04/27/06 05/22/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Hay IT Schwelkerk	KCC Office Use ONLY
Title: Date: 8/17/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 17 th day of August	If Denied, Yes Date:
20_06	Wireline Log Received
LE MAIHY L. FORD 1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	Geologist Report Received
Notary Public: Notary Public - State of Kansas Tolky S. My Appt. Expires 10-32-06	UIC Distribution
Data Commission Evaluation	