

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 009-21833-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/5/1980.

Well Operator: Robinowitz Oil Company KCC License #: 6883  
(Owner / Company Name) (Operator's)

Address: 4200 E Skelly Drive, Suite 620 City: Tulsa

State: Oklahoma Zip Code: 74135-3210 Contact Phone: ( 918 ) 481 - 7130

Lease: Luerman-Weeks Well #: 1 Sec. 18 Twp. 16 S. R. 13  East  West

SE - NW - SW Spot Location / QQQQ County: Barton

1650 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 438' Cemented with: 285 Sacks

Production Casing Size: 5 1/2" Set at: 3389' Cemented with: 165 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 3361-64' & 3374-76'

Elevation: 1930' ( G.L. /  K.B.) T.D.: 3390' PBDT: 3370' Anhydrite Depth: 888'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): per KCC regulations

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Don Degenhardt

Phone: ( 620 ) 587 - 3936

Address: 1885 NE 100 Ave City / State: Claffin KS 67525

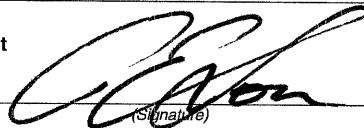
Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: PO Box 467, Chase KS 67524-0209 Phone: ( 620 ) 938 - 2943

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: August 22, 2006 Authorized Operator / Agent: \_\_\_\_\_



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
AUG 25 2006  
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879 (effective 5/1/85)  
Name Solar Petroleum, Inc.  
Address Suite 2900  
1099 - 18th Street  
City/State/Zip Denver, Co. 80202

Purchaser: Conoco, Inc.  
Box 1267, Ponca City, OK 74603

Operator Contact Person David Cushman  
Phone (303) 292-5850

Contractor: License #  
Name Revlin Drilling, Inc.

Wellsite Geologist Roy R. Krueger  
Phone (913) 483-4783

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWO: old well info as follows: drilled by  
Operator Driscoll Lease Operations, Inc.  
Well Name  
Comp. Date Old Total Depth

ACO-1 not filed previously - see side 2

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

1/31/80    2/6/80    3/5/80  
Spud Date    Date Reached TD    Completion Date

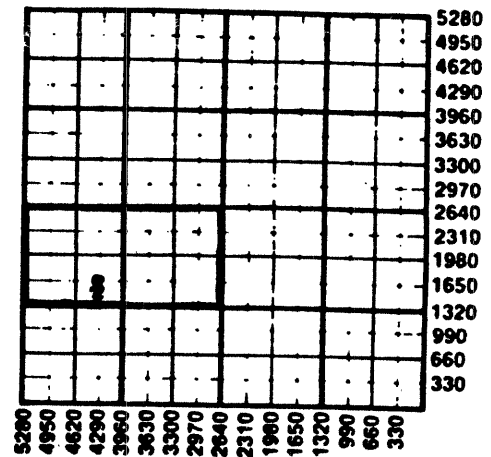
3390'    3389'  
Total Depth    PBTB

Amount of Surface Pipe Set and Cemented at 438 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set unknown feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

stamp over on permit copy - illegible  
API NO. 15-009-  
permit approved 1/18/80

County Barton  
SE NW SW Sec. 18 Twp. 16S Rge. 13  East  West  
footage location unavailable  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Luerman-Weeks Well # 1  
Field Name Trapp  
Producing Formation Arbuckle  
Elevation: Ground 1925 KB 1930  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD78347 (C-22,207)  
[Luerman-Weeks #6 SWD]

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David Cushman*  
Title Engineering Manager Date 9/4/85

Subscribed and sworn to before me this 4th day of September 1985  
Notary Public *Stephanie Lynn Huntington*  
Date Commission Expires 12/16/88

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

RECEIVED  
AUG 25 2006  
KCC WICHITA

Operator Name **Solar Petroleum, Inc.** Lease Name **Luerman-Weeks** Well # **1**

Sec. **18** Twp. **16S** Rge. **13**  East  West County **Barton**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. **Radiation Accur. log. run. 2/6/80**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Samples examined by well site geologist from 2700-3390' - no data available as to whether samples were sent to Geological Survey.

This well was drilled, completed & operated by Driscoll Lease Operations, Inc. Solar acquired operations 5/1/85 &, upon contacting the KCC, found that no ACO-1 was on file. This form is being filed for that reason. Information given is the best that we have available to us; if you have further questions, please contact the original operator.

Name	Formation Description	
	Top	Bottom
Anhydrite	888	
Topeka	2805	
Heebner	3038	
Toronto	3056	
Brown Lime	3110	
Lansing-Kansas City	3121	
Base Kansas City	3325	
Arbuckle	3351	
RTD	3390	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	unknown	8 5/8"	unknown	438'	unknown	235	unknown
Production	unknown	5 1/2"	unknown	3389'	unknown	unknown	unknown

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
3	3374' Arbuckle	2bbls of 100gal 15% acid + 35 bbls load water	3374'
		250 gal 15% acid	3374'
		500 gal 15% acid	3374'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 1/2"	3250'			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
3/15/80					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60	N/A	60	N/A	38°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION  Perforation  Open Hole  Other (Specify)..... Production Interval **Arbuckle 3374'**

Disposition of gas:  Vented  Sold  Used on Lease  Dually Completed  Commingled

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ROBINOWITZ OIL COMPANY  
4200 E SKELLY DR STE 620  
TULSA, OK 74135-3210

August 28, 2006

Re: LUERMAN / WEEKS #1  
API 15-009-21833-00-00  
SENWSW 18-16S-13W, 1650 FSL 990 FWL  
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

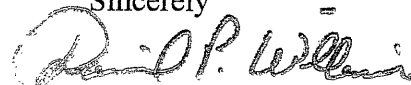
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely



David P. Williams  
Production Supervisor