

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 189-20633 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/12/1983.

Well Operator: Exxon Mobil Corporation KCC License #: 5208  
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston,

State: Texas Zip Code: 77210 Contact Phone: ( 281 ) 364 - 5073

Lease: Dorth-Ehrhart Unit Well #: 1 Sec. 11 Twp. 35 S. R. 39  East  West

SE - SE - NW - NW Spot Location / QQQQ County: Stevens

4030 1250 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4030 1250 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)  
*per interest - Lec-68*

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 591' Cemented with: 260 Sacks

Production Casing Size: 5 1/2" Set at: 3160' Cemented with: 655 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Elevation: 3295' ( G.L. /  K.B.) T.D.: 3160' P.B.T.D.: 3141' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Copy of Log not available

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Richard Lewis Phone: ( 316 ) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151  
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ( 580 ) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/15/06 Authorized Operator / Agent: Colleen Oreda  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 21 2006

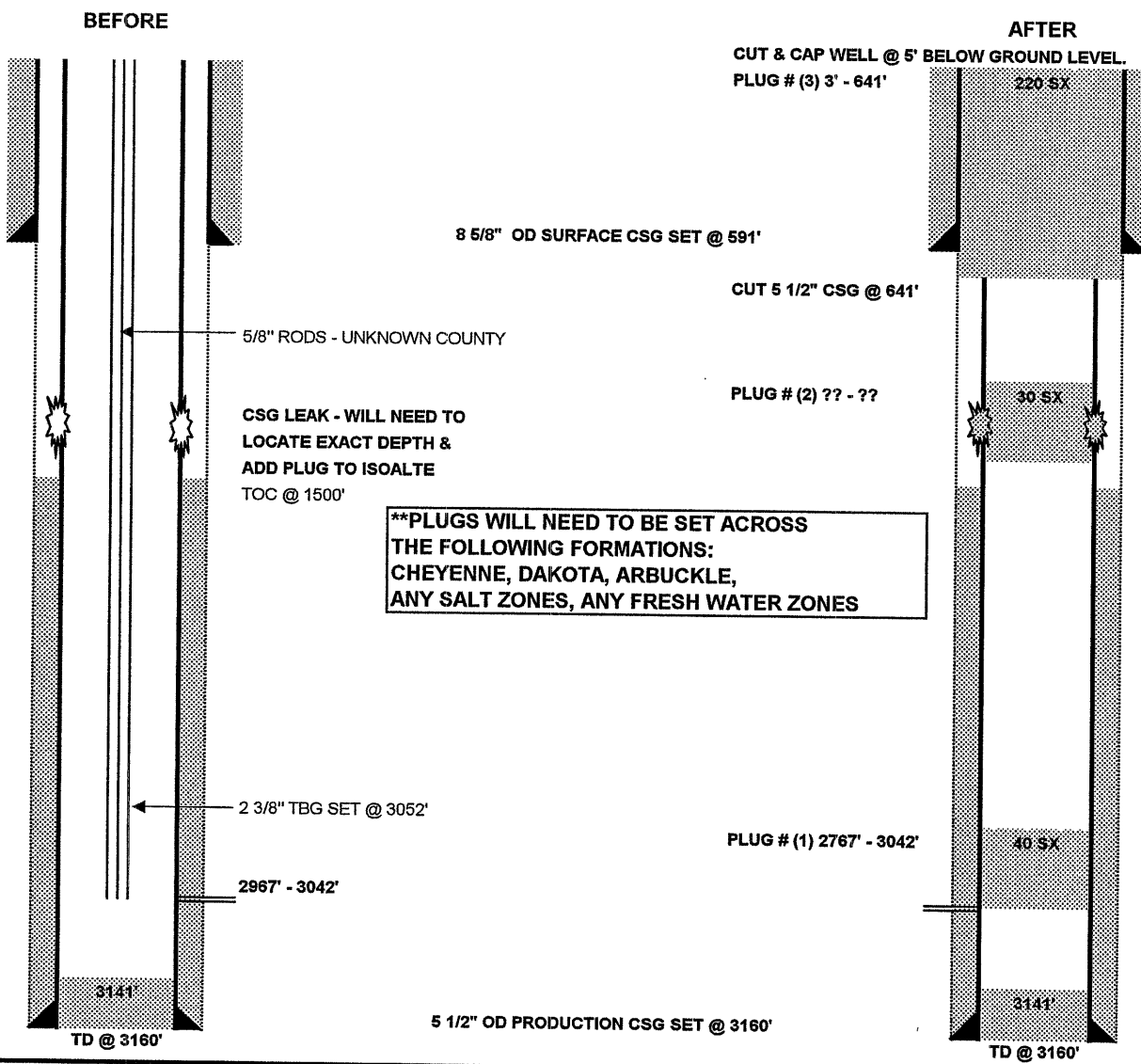
**KCC WICHITA**

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: Dorth Ehrhardt  
 WELL #: 1  
 API#: 15-189-20633  
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24, 28	K-55	591'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	K-55	3160'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	3052'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" x 8 5/8"	0.0582



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 KCC WICHITA

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: DORTH EHRHARDT # 1  
FIELD: PANOMA GAS AREA  
COUNTY: STEVENS, KANSAS

**THIS IS A CATEGORY III WORKOVER.**

**NOTE: SUBJECT WELL HAS A CASING LEAK – WILL NEED TO LOCATE EXACT DEPTH & OBTAIN ALL NECESSARY APPROVALS INCLUDING THE KCC'S APPROVAL TO REVISE PROCEDURE TO ISOLATE LEAK.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELL WORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. POH W/ TBG & COMPLETION ASSEMBLY.
5. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 3042'.
6. CIRCULATE 9.5 PPG MUD.
7. SET 40 SX CEMENT PLUG FROM 2767' – 3042'.
8. POH W/ WORKSTRING TO 2300'. REVERSE OUT.
9. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY BOTTOM PLUG.
10. POH W/ WORKSTRING TO DEPTH OF CASING LEAK. (SEE NOTE ABOVE)
11. SET 30 SX CEMENT BALANCED PLUG ACROSS CASING LEAK.
12. POH W/ WORKSTRING.
13. TEST 5 1/2" CSG TO 500 PSI.
14. NIPPLE UP ON 5 1/2" CSG. RU JACKS.
15. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2" CSG @ 641'. RD WL UNIT.
17. CIRCULATE & CONDITION MUD.



18. RECOVER 5 1/2" CSG.
19. CHANGE BOP RAMS TO 2 3/8" TBG.
20. RIH W/ 2 3/8" WORKSTRING TO 641'.
21. SET 220 SX CEMENT PLUG FROM 3' - 641'
22. POH W/ WORKSTRING.
23. REMOVE BOP'S.
24. CUT & CAP WELL 3' BELOW GROUND LEVEL.
25. RD/MO.

10/1/05

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AUG 21 2006  
KCC WICHITA



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

EXXONMOBIL Oil Corp  
14950 Heathrow Forrest Parkway  
PO Box 4358  
Houston, TX 77210-4358

August 23, 2006

Re: DORTH-EHRHARDT UNIT #1  
API 15-189-20633-00-00  
SESENWNW 11-35S-39W, 1250 FNL 1250 FWL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

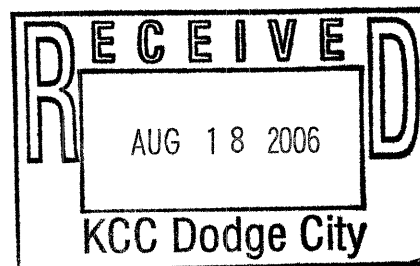
**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888



August 15, 2006

Kansas Corporation Commission  
Conservation Division  
210 E. Frontview, Ste. A  
Dodge City, KS 67801



Attn: Mr. Steve Durrant

RE: Exxon Mobil Corporation  
CP-1 / 90 Day Extension Request

Dear Mr. Durrant:

Per the request of Exxon Mobil Corporation, we respectfully request a 90 day extension for the Well Plugging Permits for the following wells:

Hopkins Estate Unit # 1 – Seward County – API – 15-175-00464-  
Wayne Lucas # 3 – Haskell County – API – 15-081-20001  
USA-White # 2 D – Kearney County – API – 15-093-20513  
Dorth-Ehrhart Unit # 1 – Stevens County – API – 15-189-20633  
Emma Hopkins # 1 – Haskell County – API – 15-081-00524  
Murphy # 1 – Haskell County – API – 15-081-00396  
M.L. Reynolds 'B' # 8 – Stevens County – API – 15-189-20677

Due to delays from weather and rig scheduling, Exxon Mobil could not plug these wells within the timeframe allowed. Enclosed are CP-1 forms for these wells, if needed.

Thank you for your assistance with the matter, and should you have any further questions, please feel free to contact me @ 281-364-5073.

Sincerely,

A handwritten signature in cursive script that reads "Colleen Reda".

Colleen Reda  
Agent for Exxon Mobil Corporation  
TETRA Applied Technologies, LP  
Direct (281) 364-5073  
Fax (281) 364-9846  
Cell (281) 386-9856

A rectangular stamp with a double border. The word "RECEIVED" is written in large, bold, capital letters across the top. Below it, the date "AUG 21 2006" is stamped in a smaller font. At the bottom, "KCC WICHITA" is stamped in a bold, sans-serif font.