

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jason Oil Company, LLC
Address: PO Box 701, Russell, KS 67665
Phone: (785) 483-8027 Operator License #: 33813
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Hubert Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-167-39939-00-00
Lease Name: DILLNER
Well Number: 1
Spot Location (QQQQ): SW - NE - NE -
990 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 35 Twp. 13 S. R. 15 East West
County: Russell
Date Well Completed: 12-12-50
Plugging Commenced: 7-18-06
Plugging Completed: 7-19-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled Out
				40 3/4	930	<i>no surf PIP per operator PAVE PUMP</i>
				5 1/2	3305	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hit bridge at 450', beat bridge with baler, moved it about 15', ran tubing down to 450', drilled through bad spot, circulated hole with water truck, ran wire line down tubing, hole was clear, couldn't get gun past 450', ran tubing down to 400', shot holes through tubing at 1600', 950', ran tubing to 1800', pumped 125 sacks, 2 hulls, circulated, pulled tubing out, tied on to 5 1/2", pumped 100 sacks, max pressure 800 psi, shut in 600 psi

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 401 West Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Jason Oil Company, LLC

State of KANSAS County, Russell, ss.

Jason Oil Company, LLC (Employer or Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) James L. Schenberger

(Address) P. O. Box 701, Russell, KS 67665-0701

RECEIVED
AUG 25 2006
KCC WICHITA

SUBSCRIBED and SWORN TO before me this 22nd day of August, 20 06

Fred Weigel, Jr.
Fred Weigel, Jr. Notary Public

My Commission Expires: FRED WEIGEL, JR. 2010
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PCT

Quality Well Service, Inc.

401 West Main
Lyons, KS 67554

Invoice

Date	Invoice #
7/21/2006	794

Bill To
Jason Oil Box 701 Russell, KS 67665

P.O. No.	Terms	Lease Name
	net	Dillner 1

Description	Qty	Rate	Amount
Rig Time	14	155.00	2,170.00T
Torch		50.00	50.00T
Water Truck	4	70.00	280.00T
Backhoe	3	70.00	210.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Fresh Water		20.00	20.00T
7-18-06 Drove to location, backfilled cellar, raised pole, checked hole, hit bridge at 450', beat on bridge with baler, moved it about 15 feet, ran tubing down to 450', drilled through bad spot, circulated hole with water truck, ran wire line down tubing, hole was clear, had Perf-Tech come out, couldn't get their gun down past 450', ran baler, went through bad spot, Perf-Tech ran gun again, couldn't get down past 450', ran tubing down to 400', drove home.			
7-19-06 Drove to location, had Perf-Tech shoot holes through tubing at 1600', 950', ran tubing to 1800', pumped 125 sacks, 2 hulls, circulated, pulled tubing out, tied on to 5 1/2", pumped 100 sacks, max pressure 800 psi, shut in 600 psi, tore down rig, cut 5 1/2" casing off 4' below-ground, backfilled cellar.			
Subtotal			\$2,765.00
Sales Tax (7.3%)			\$201.85
Total			\$2,966.85

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AUG 25 2006
KCC WICHITA