

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20703-00-00
Spot: SWNWNE Sec/Twnshp/Rge: 24-1S-33W
4290 feet from S Section Line, 2310 feet from E Section Line
Lease Name: TIMM Well #: 1
County: RAWLINS Total Vertical Depth: 4400 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 1321 W. 93 N.
VALLEY CENTER, KS 67147

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4394	0	500 SX
SURF	8.625	302	0	170 SX

\$143.00

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/17/2006 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: WILLIAM SCHMIDT Company: DAYSTAR PETROLEUM, INC. Phone: (316) 772-0921

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/17/2006 10:45 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 302' w/170 sxs cement.
4 1/2" production casing set at 4394' w/500 sxs cement.
PBTD 4368'. TD 4400'.
Production casing has holes.
Connected to 4 1/2" production casing - pumped 215 sxs cement with 500# hulls.
Max. P.S.I. 200#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 20 sxs cement.
Max. P.S.I. 200#. Casing head blew out. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4138	4143		
4098	4101		

INVOICED
DATE 8/28/06
200 7060450

RECEIVED
AUG 25 2006
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

AUG 21 2006

PKT

replacement card

JAY BOY OIL, INC.
WICHITA, KS 67202

24-01 -33W
SW NW NE

#1 TIMM

site: 9-3/4 N & 3-1/2 E OF ATWOOD, KS
contr: MURFIN DRILLING COMPANY
geol: DUSTY BHOADES

city: RAWLINS
field: WILHELM

API: 15-153-20703

fr date 12/30/87	spd data 01/11/88	drig comp 01/20/88	card issued 05/25/88	last revised 06/28/89
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ELV: 2973 KB LOG
tops.....depth/datum
LANS.....3954 -981
BKC.....4244 -1271
RTD.....4400 -1427

IP status:

OIL, P 36 BOPD, NW, LKC 4098-4143 OA,
 INFO RELEASED: 6/28/89 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 302 / 170 SX, 4-1/2" 4394 / 500 SX
 NO CORES
 DST (1) 3845-3935 (OREAD), / TIMES NA, REC 130' DM
 ISIP 1252# FSIP 1193# IFP 50# -60# FFP 70# -80# IHP
 1885# FHP 1875#
 DST (2) 4010-4060 (LANS 100), / 30-60-15-30, REC 30'
 OCM (1% OIL) ISIP 657# FSIP 577# IFP 30# -30# FFP
 40# -40# IHP 2017# FHP 2007# BHT 119 °
 DST (3) 4105-4155 (LANS 180), / 30-60-60-120 GIP,
 REC 230' CLEAN GSY OIL (80% OIL), 90' GSY OCM (15%
 OIL, 10% G, 75% M) ISIP 264# FSIP 254# IHP 40#
 -71# FFP 91# -121# IHP 2081# FHP 2067# BHT 120 °

DST (4) 4172-4215 (LANS 200, 220), / TIMES NA, REC 10' M, W / SCUM OIL ISIP 1174# FSIP
 796# IFP 30# -30# FFP 40# -40# IHP 2097# FHP 2067# BHT 120 °
 MICT - CO, PF (LKC) 4098-4101, W / 2 SPF, AC 300 GAL (15% MCA), PF (LKC) 4138-4143, W / 2
 SPF, AC 2500 GAL (15% SGA) & 1500 GAL GEL WTR, GSO, SET 2-3/8" TBG AT 4178, POP, P 36
 BOPD, NW, 2/23/88