

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 009-22973-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/15/1982

Well Operator: Robinowitz Oil Company KCC License #: 6883

Address: 4200 E Skelly Drive, Suite 620 City: Tulsa

State: Oklahoma Zip Code: 74135-3210 Contact Phone: (918) 481 - 7130

Lease: Luerman-Weeks Well #: 5 Sec. 18 Twp. 16 S. R. 13 East West

NW - NW - SW Spot Location / QQQQ County: Barton

2142 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 495' Cemented with: 275 Sacks

Production Casing Size: 4 1/2" Set at: 3439' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 3132-35', cement 3200' to CIBP @ 3360', perfs 3354-58' (squeezed),
perfs 3363-66' & 3391-94' (below CIPB & cement squeeze)

Elevation: 1925' (G.L. / K.B.) T.D.: 3440' PBTD: 3200' Anhydrite Depth: 887'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): per KCC regulations

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Don Degenhardt

Phone: (620) 587 - 3936

Address: 1885 NE 100 Ave City / State: Claffin KS 67525

Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529

Address: PO Box 467, Chase KS 67524-0209 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: August 22, 2006 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 25 2006
KCC WICHITA

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5726 EXPIRATION DATE 6-30-83

OPERATOR Driscoll Lease Operations Inc. API NO. 15-009-22,973

ADDRESS 726 Main COUNTY Barton

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Larry Driscoll PROD. FORMATION _____

PHONE 913-483-5122

PURCHASER _____ LEASE Luerman-Weeks

ADDRESS _____ WELL NO. #5

WELL LOCATION SW 1/4

DRILLING Revlin Drlg., Inc. 498 Ft. from S of N 1/4 Line and

CONTRACTOR Box 293 330 Ft. from E of W 1/4 Line of (E)

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 18 TWP 16 RGE 13 (W).

PLUGGING none

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3440 PBTD _____

SPUD DATE 11-26-82 DATE COMPLETED 12-1-82

ELEV: GR _____ DF _____ KB 1930

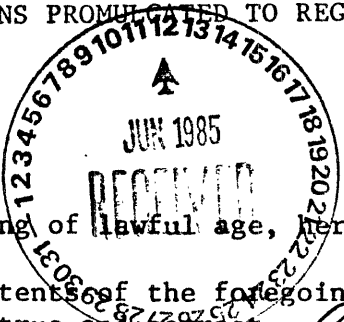
DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 495' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

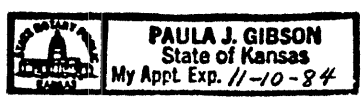
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1982.

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
AUG 25 2006
KCC WICHITA

OPERATOR Driscoll Lease Operations LEASE Luerman-Weeks

.18 TWP.16 RGE.13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #5

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & Postrock & shells	00	455		
Shale	455	887		
Anhydrite	887	911		
Shale	911	1320		
Salt & Shale	1320	1600		
Lime & Shale	1600	3265		
Lime & Arbuckle	3265	3390		
Arbuckle	3390	3440		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	495'	Com. Quick Set	275	
Production	7 7/8	4 1/2	10.5#	3439'	Common	150	10% Salt 5% Gilsonite
							3/4% CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement
NONE	NONE	NONE

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
Four (4)	19GMDP Jets	3,363-3,366

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" upset	3,363	NONE



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-13-82	Pumping	
Estimated Production -I.P.	Oil	Gas
	25 bbls.	0 % MCF
Disposition of gas (vented, used on lease or sold)		Water
N/A		0 % bbls.
		Gas-oil ratio
		CFPB
		Perforations

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ROBINOWITZ OIL COMPANY
4200 E SKELLY DR STE 620
TULSA, OK 74135-3210

August 31, 2006

Re: LUERMAN WEEKS #5
API 15-009-22973-00-00
SWNWNWSW 18-16S-13W, 2142 FSL 330 FWL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550