KANSAS CORPORATION COMMISSION CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION AND A F 2000 This Follows

Form CP-1 September 2003

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy CONSERVATION DIVISION

This Form must be Typed Form must be Signed All blanks must be Filled

01		WICHITA, KS	
		$\it well)$. This must be listed for wells drilled since 1967; if no API $\#$	was issued
indicate original spud or completion date 10/3/7	5		
Well Operator: Citation Oil & Gas Corp.	Owner / Company Name)	KCC License #: 03553	
Address: P O Box 690688		City: Houston (Operator's)	of the Color of the sea down the face the state of the color
State: Texas		Contact Phone: (281) 517 - 7309	in word was not have now the name of the same of the s
_{Lease:} Elinor Krampe	Well #:_2	Sec. 33 Twp. 21 S. R. 14 Ea	ıst ✓ West
<u>SW</u> - <u>NE</u> - <u>SE</u>	Spot Location / QQQQ	County: Stafford	
1550 Feet (in exact footage) From	North / ✓ South (from	n nearest outside section corner) Line of Section (Not Lease Line)	
990 Feet (in exact footage) From	h-reading -	n nearest outside section corner) Line of Section (Not Lease Line)	
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	✓ ENHR Docket	# E-17848 Other:	
Conductor Casing Size:		Cemented with:	Sacks
Surface Casing Size: 8 5/8	Set at: _298'	Cemented with: 250	Sacks
		Cemented with: 415	
List (ALL) Perforations and Bridgeplug Sets:			Guono
Elevation: 1940' (G.L. / K.B) T.D.: 38	860' _{PBTD:} 3832'	Anhudrita Dante.	
La mari	Γ	Anhydrite Depth:(Stone Corral Formation)	
Condition of Well: Good ✓ Poc	<u> </u>	Junk in Hole	
Proposed Method of Plugging (attach a separate pa	age if additional space is needed):_	See attached procedure to plug and abandon	windowski
			At A discount of the same
Is Well Log attached to this application as required	tanand turned	have a land and a land a land and a land a land and a land a land and a land a land and a land a land and a land a land a land and a land a land and a land a la	.
If not explain why? was a copy of Ka	ansas unilers log in file buy	no copy of an ACO-1 in well file. Unknown if one eve	er filed.
		d the Rules and Regulations of the State Corporation Commis	ssion.
List Name of Company Representative authorized	to be in charge of plugging ope	rations: Jeff Teare Engineer	~
		Phone: (281) 517 - 7199	
Address: P O Box 690688		City / State: Houston, Texas 77269	
Plugging Contractor: Engineer soliciting bids		KCC License #: 31925	
Address:		(Contractor's)	
Proposed Date and Hour of Plugging (if known?):			
Payment of the Plugging Fee (K.A.R. 82-3-118)		or Agent	
Date: 6/19/06 Authorized Operato	$\sim \sim$	viou wound)	
Q/74 /0/		(Signature)	

KANSAS CORPORATION COMMISSION AUG 2 5 2006

WORKOVER PROCEDURE

CONSERVATION DIVISION WICHITA, KS

PROJECT: Krampe #2 WIW: Plug and Abandon

DRILLED & COMPLETED: 10/75

LAST WO: 9/04 - Pulled for HIT, found bad thread on jt #50.

After resetting PKR, noted HIC w/ 1.5 BPM

pump-in @ 0#. Unknown depth of HIC.

LOCATION: SW NE SE Sec. 33 - T21S - R14W

FIELD: West Hickman

COUNTY: Stafford

STATE: KS

TD: 3860'

PBTD:

DATUM:

<u>1940'</u>

KB to GL: 9°

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	298'	250 sx	12 1/4"	Surface	Circulated 35 sx
5 1/2"	14#	3860'	415 sx	7 7/8"	2350'	T-Survey

PRESENT FORMATION AND COMPLETION: LKC: (H) 3555' - 3560', (J) 3592' - 3600', (K)

3832'

3616' - 3622'

1-8', 1-6' 2 3/8" IPC tubing subs, 111 jts 2 3/8" 4.7 # J-55 8rd EUE IPC tubing, Baker 2

3/8" x 5 1/2" A-3 Lok-Set PKR w/ tubing collar on bottom. PKR set @ 3509' KB, BOPKR @

3511' KB

RODS:

N/A

MISC.:

10/96 - Injection Profile indicates all fluid going past PB @ 3557'.

9/98 - Acidize all perforated intervals, CO 2 1/16" tubing w/ 2 3/8" 4.7# J-55 IPC tbg. Passed

MIT - 300 # / 15 min. RTI.

PROCEDURE

- Notify KCC District 1 @ (620) 225-8888 48 hours before planned work.
- Dig & Line WO Pit.
- 9+ ppg Mud Laden Fluid required between cement plugs.
- 1. MI RU PU. Release Baker A-3 Lok-Set PKR @ 3509'. NU BOP. TOOH & LD Injection tubing & PKR.
- 2. MI RU WL unit. PU & RIH w/ CIBP & set @ \pm 3505'. POOH w/ setting tool. PU & RIH w/ dump bailer and dump 2 sx cement on CIBP. POOH & RD WL.
- 3. PU & RIH w/ 2 3/8" WS to TOC @ \pm 3475'. RU cement pump truck. Mix & Circulate 9+ ppg MLF to \pm 920' (~62 Bbls). POOH & LD WS.
- 4. RU WL. RIH & perforate 5 1/2" casing @ 920' w/ 4 spf. POOH & LD perf gun. RD WL.
- 5. PU 2 jts 2 3/8" WS. Attempt to establish injection rate into perfs @ 920'. Monitor 5 1/2" x 8 5/8" annulus for returns. If circulation is established, mix and pump 350 sx cement and circulate hole. Top off casing with cement.

NOTE: If circulation is NOT established - POOH w/2 jts WS, RU WL and RIH w/ additional CIBP & set @ ± 930°. POOH w/ WL & RD. Attempt to break circulation and pump cement as required via perfs @ 920°.

- 6. RD MO Cement pump truck & PU.
- 7. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 7 : 20.3

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 5 2006

CONSERVATION DIVISION WICHITA, KS

WELLBORE SCHEMATIC Proposed Lease: Elinor Krampe Well No. API No. 15-185-20605 Status P&A Location: SW NE SE Sec. 33-T21S-R14W West Hickman County: Stafford State: KS Field: 1940 8 5/8" TD 3860 GL Spud Date: 10/3/1975 24# K-55 PBTD KB 1949 3832 Comp Date: 10/31/1975 Current Perfs/OH: LKC 250 sx see schematic Current Zone: Surface Equipment Unit Make: Unit Size: 350 sx Unit S/N: Unit Rotation: SPM: Stroke Length: Unit Sheave: Prime Mover: Motor Sheave: Motor S/N: Motor RPM: Casing Breakdown Grade / Wt Size Depth Cement Surface 24# K-55 8 5/8" 298' 250 sx Production 5 1/2" 14# J-55 3860 415 sx Perf @ 920' Production Circulate hole w/ Production 350 sx cement Liner Tubing Breakdown Qty Description Footage KB 7.00 IPC Sub 8.00 IPC Sub 6.00 111 2 3/8" IPC tubing 3486.10 LockSet Packer 3.90 TOC @ 2350 (Temp Survey) 9 ppg MLF TOTAL 3511.00 Marie marine management in the second of the Rod Breakdown Description Qty Footage Albakid 2 sx cement on CIBP @ 3505' LKC H TOTAL 0.00' 3555'-3560' Comments and the property of the proper Schematic indicates plug depths and volumes for P&A without production casing pulled for salvage. LKC J 3592'-3600' LKC K RECEIVED 3617'-3622' KANSAS CORPORATION COMMISSION AUG 2 5 2006 5 1/2" PBTD @ 3832* CONSERVATION DIVISION 14# J-55 WICHITA, KS 415 sx 3,860' PREPARED BY: JTT UPDATED: 6/15/2006

1 1 1/2 1/4 1 1 1 1 1 1 1 1 1			Proposed		Lease:	Elinor Kramp		Well No.	2
### 1	•				API No.			Status	
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14# J-55 415 sx 3860' CONSERVATION DIVISI			n Table 1	PBTD @ 3832'					
ANCHITA, KS		5 1/2			L			UUNISED	S /A SEPLANA
		14# J-5	5	l.				- Indian	VALION DIVISIO

WELLBORE SCHEMATIC Current Lease: Elinor Krampe Well No. API No. 15-185-20605 Status SI WIW Location: SW NE SE Sec. 33-T21S-R14W County: Stafford State: KS Field: West Hickman 8 5/8" TD 3860' 1940' GL Spud Date 10/3/1975 24# K-55 PBTD 3832 KB 1949' Comp Date: 10/31/1975 250 sx 🗾 **_____ 298'** Current Perfs/OH: see schematic Current Zone: LKC Surface Equipment Unit Make: Unit Size: Unit S/N: Unit Rotation: Stroke Length: SPM: Unit Sheave: Prime Mover: Motor Sheave: Motor S/N: Motor RPM: Casing Breakdown Market Cartilla of Parkets Size Grade / Wt Depth Cement Surface 250 sx 8 5/8" 24# K-55 298' Production 5 1/2" 14# J-55 3860' 415 sx Production Production Liner Tubing Breakdown Description Qty ΚB 7.00 IPC Sub 8.00 IPC Sub 6.00 2 3/8" IPC tubing 111 3486.10 LockSet Packer 3.90 TOC @ 2350 (Temp Survey) TOTAL 3511.00 Rod Breakdown Description Qty Footage LockSet Packer @ 3509' LKC H TOTAL 0.00' 3555'-3560' Comments LKC J 3592'-360**0'** RECEIVED LKC K KANSAS CORPORATION COMMISSION

PREPARED BY:

JTT

3617'-3622'

PBTD @ 3832*

5 1/2"

3,860' TD

14# J-55 415 sx AUG 2 5 2006

CONSERVATION DIVISION

WICHITA, KS

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	A(TIXO. [3]								Loc. SW NE SE							
	Operator										County Stafford					
L	Tenneco Oil Company											640 Acres N				
	3000 United		Ivd.	Ç)klahoma (City, C	klo	ihoma 7	'3112	ļ	160	160				
	Well No. #2	Elinor l	Crampe	·								133 111				
	Footage Location 1650 feet from (N			`		1650 from (E) (n'e	· .	1						
l	Principal Contractor Sterling Drlg.	Company		Geolo	=	ollins				. 402	160					
1	Spud Date 10-3-75	company .		Total	Depth 3860	P.B.		832		Elev.:		e well correctly 1940				
り	10-3-7.5 Date Completed 10-31-75		·	Oil P	urchaser						1947	кв1949				
	nantini makan da makan kanan kan				CASING	RECORD	• .			· · · · · · · · · · · · · · · · · · ·						
	Report of all strings	set — surface,	intermed	iate,	production, et	tc.										
	Purpose of string	Size hole drilled	Size casir (in O.)	ng set D.)	Weight lbs/ft.	Setting de	pth	Type	cement	<u> - </u>	Sacks	Type and percent additives				
.	Surface Casing	12 1/4"	8 5,	/8"	24#	298		60-40 Halco	Pozmix	,	250 200	2% Gel + 3% CaC				
	Long String	7 7/8"	5 1	/2"	14#	3869		50-50			215	18% Salt & 75%				
			·									<u> </u>				
					··											
		LINER RECO	RD						PERFO	RATIO	N RECC	ORD				
	Top, ft. B	S	Sacks cement Shots per ft.				ize & t	уре	Depth interval							
`		TUBING REC	ORD									3555-60; 3592-0 3617-22				
ر	2 7/8"	3660	P	acker	set at ·	1 .										
	,		ACID, FI	RACT	TURE, SHOT,	CEMENT	SQ	UEEZE RI	ECORD							
		Amo	unt and k	ind of	material used				٠		ı	Depth interval treated				
ر		· •. •	* .		•		·			-KAA	F ISAS COI	SCEIVED RPORATION COMMISSION				
		· · · · · · · · · · · · · · · · · · ·									Al	JG 2 5 2006				
•			· ·			~	tone se uso				CONSE	RVATION DIVISION				
			- 7		INITIAL P	RODUCTI	ОН					VICHITA, KS				
	Date of first production		P	roduci	ing method (fla	wing, pump	ing,	gas lift, etc	.)							
	10-31-	Oil			Pumping			Wate)r			Gas-oil tatio				
_	RATE OF PRODUCTION . PER 24 HOURS	27		£	obls.	None		MCF	8	4	bbls.	СГРВ				
	Disposition of gas (venter	d, used on lease o	r sold)					Pr	oducing inte	rval(s)						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

A 10 102

Date Received

ENNECO OIT CO.

Sow B. Aright

Clerical Supervisor

November 13, 1975

Date

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RECEIVED KANSAS CORPORATION COMMISSION AUG 2 5 2006

CONSERVATION DIVISION WICHITA, KS

August 24, 2006

Kansas Corporation Commission Conservation Division 130 S Market Room 2078 Wichita, KS 67202

Attn: Deanna Garrison

Re: Elinor Krampe 2

SW NE SE Sec. 33-21S-14W

Stafford County, KS

Dear Ms. Garrison:

Per our conversation I am sending you form CP-1 for approval. Please fax a copy of your approval to me at 281-469-9667 so that we can proceed with the plugging process.

If you require additional information, please contact the undersigned, at 281-517-7309. Thank you.

Sincerely,

Sharon Ward

Permitting Manager

Citation Oil & Gas Corp.



RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 5 2006

CONSERVATION DIVISION WICHITA, KS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

AUG 2 3 2006

August 21, 2006

Citation Oil & Gas Corp. Attn: Sharon Ward 8223 Willow Place South Houston TX 77070

Re:

Failed Mechanical Integrity Test

Elinor Krampe #2

SW NE SE Sec. 33-21S-14W, Stafford County, Kansas

Docket No. # E-17848 Operator License No. 3553

Dear Operator:

On May 25, 2006 the above-referenced well was tested for Mechanical Integrity but did not pass the test. K.A.R. 82-3-407 states that:

Any well failing to demonstrate mechanical integrity ... shall have no more than 90 days from the date of initial failure in which to either:

- (1) repair and retest the well to demonstrate mechanical integrity;
- (ii) plug the well; or
- (iii) isolate the leak or leaks to demonstrate that the well will not pose a threat to fresh or usable water resources or endanger correlative rights.

The 90-day period within which you must meet the above-stated requirements expires November 21, 2006. In the meantime, the well is not permitted to operate, and must be shut in until it complies with K.A.R. 82-3-407.

We ask that you contact this office as soon as possible, to let us know what your plans are for bringing the well into compliance with K.A.R. 82-3-407. Failure to comply with K.A.R. 82-3-407 may result in formal Commission enforcement action, including a monetary penalty of \$1000.00.

Thank you for your cooperation in this matter, and please call me if you have any questions.

Richard W. Lacey

Compliance Officer

cc: UIC Department

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Citation Oil & Gas Corp. 8223 Willow Place South Houston, TX 77070-5623

August 31, 2006

Re: ELINOR KRAMPE #2 API 15-185-20605-00-01

SWNESE 33-21S-14W, 1550 FSL 990 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams Production Supervisor