Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 129-10099 -00 -0 (Identificant ANGAE CONFORM)	This must be listed for wells drilled since 1967; if no API # was issued, ON COMMISSION
indicate original spud or completion date 10/30/60 AUG 3 0	ON COMMISSION Once
Change also Operating Inc	
Address: P.O. Box 18496 (Owner/Company Name) WICHTA, K	KCC License #: 32334 DIVISIONOKIahoma City City: (Operator's)
State: Oklahoma Zip Code: 73154-0496	
Lease: Atkinson B Well #: 1-15	Sec. 15 Twp. 31 S. R. 40 East ✓ West
- C - SW - NE Spot Location / QQQQ County	y: Morton
1980 Feet (in exact footage) From North / South (from neares	
660 1980 Feet (in exact footage) From Fast / West (from neared)	st outside section corner) Line of Section (Not Lease Line)
	Water Supply Well
SWD Docket # ENHR Docket #	Other:
Conductor Casing Size: 7" 26# (intermediate casing) Set at: 1699	Cemented with: 50 Sacks
Surface Casing Size: 8-5/8 Set at: 700'	Cemented with: 400 Sacks
Production Casing Size: 4-1/2 Set at: 5650'	Cemented with: 100 Sacks
List (ALL) Perforations and Bridgeplug Sets: 5402-5553'	
Elevation: 3299 (V.G.L. / N.B.) T.D.: 5950' PBTD: Anhydrite Depth: (Chan Court Formation)	
Condition of Well: Good Poor Casing Leak Jur	(Stone Corral Formation) nk in Hole
	nk in Hole
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For Jim Reisch , Asset Manager

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc. PO Box 18496 6200 N Western Ave. Oklahoma City, OK 73154-0496

September 01, 2006

Re: ATKINSON B #1-15 API 15-129-10099-00-00

SWNE 15-31S-40W, 1980 FNL 1980 FEL

MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Sincerely

David P. Williams

Production Supervisor



Regulatory Department

August 29, 2006

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission Conservation Division Finney State Office Building 130 South Market, Room 2078 Wichita. Kansas 67202

Re: MLP Rooney 4-5

5-30S-34W Haskell Co., KS API #15-081-21286

Harms 1-6 6-24S-31W Finney Co., KS API #15-055-00818 J.E. Greathouse 1-32 32-21S-32W Finney Co., KS API #15-055-00163

Atkinson 1-15 15-31S-40W Morton Co., KS API #15-129-10099

Dear Sir or Madam:

Enclosed are CP-1 forms for the referenced wells.

If additional information is required, please contact me at (405) 767-4775 or by e-mail at: adewbre@chkenergy.com.

Sincerely.

Aletha M. Dewbre-King Permitting Agent

RECEIVED KANSAS CORPORATION COMMISSION

AUG 3 0 2006

CONSERVATION DIVISION WICHITA, KS

Enclosures

xc (via e-mail): Jim Reisch, Bud Neff, Holly Hicks, Stacy Gilbert

tham. Dewbre-King

Carol Fehrenbacher, Brittany Mincey, Carol Holden

W:\RegOps\State_Regulatory_Permitting\Regulatory KS\~ks\CP-1 (Well Plugging App)\Correspondence\MLP Rooney 4-5, etc. (4 apps).doc