

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... September 1, 1988
month day year

API Number 15-207-25, 568-0000

OPERATOR: License # 7937

SW X East
NW ~~SW~~ SW... Sec 26... Twp 12S, Rg. 15... ~~SW~~

Name TIMOCO-TIMROTH OIL CO.

1238 Ft. from South Line of Section

Address P.O. Box 190

5115 Ft. from East Line of Section

City/State/Zip Snowmass, Colo. 81654

Contact Person Ron A. Timroth

Phone (303) 927-3729

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet

County WOODSON

CONTRACTOR: License # 5378

Lease Name DALE & BETTY ADAMS Well # 6

Name FLEMING DRILLING, INC.

Ground surface elevation 1065± feet MSL

City/State Chanute, Kansas 66720

Domestic well within 330 feet: no X yes

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: no X yes

X Oil no Storage X Infield X Mud Rotary

Depth to bottom of fresh water 25

no Gas no Inj no Pool Ext. no Air Rotary

Depth to bottom of usable water 150

no OWWO no Expl no Wildcat no Cable

Surface pipe by Alternate: 1 2 X

IF OWWO: old well info as follows:

Surface pipe planned to be set 40'

Operator

Conductor pipe required none

Well Name

Projected Total Depth 1200 feet

Comp Date Old Total Depth

Formation Cherokee GP, Squirrel ss

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Aug. 29, 1988 Signature of Operator or Agent Ron A. Timroth Title Ron A. Timroth Co-owner

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 40' feet per Alt. X (2)

This Authorization Expires 2-29-89 Approved By LKM 8-29-88

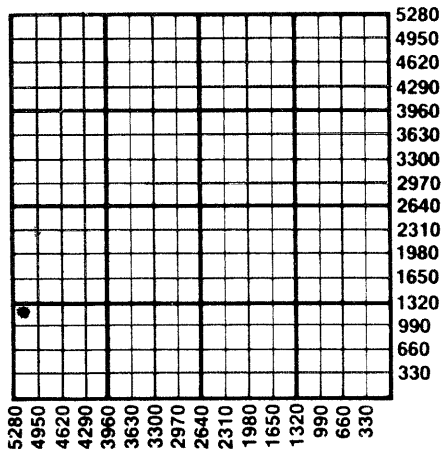
EFFECTIVE DATE: 9-3-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

JUN 29 1988

CONSERVATION DIVISION
Wichita, Kansas

8-29-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238