

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

* this is a correction *
* API # 15-207-25,533 *

Expected Spud Date... Sept. 9, 1987
month day year

API Number 15-

OPERATOR: License # 7937
Name Timoco
Address Box 95
City/State/Zip Chanute, Kansas 66720
Contact Person Alfred E. Allison
Phone 316-625-2040

* NW SW SW Sec 26 Twp. 25 S, Rg 15 East
* 7.70 Ft. from South Line of Section
* 5,060 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

* Nearest lease or unit boundary line ... 220 feet
County Woodson
Lease Name Dale & Betty Adams Well # 4

* CONTRACTOR: License # 6430 9430
* Name CMT Petro Resources Inc.
City/State Yates Center, Kansas 66783

* Ground surface elevation ... 1064 feet MSL
Domestic well within 330 feet: ___ yes no
Municipal well within one mile: ___ yes no

Well Drilled For: Well Class: Type Equipment:
 Oil ___ Storage Infield Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Depth to bottom of fresh water ... 25 feet
Depth to bottom of usable water 150 feet
Surface pipe by Alternate: 1 7" 2

If OWWO: old well info as follows:

Surface pipe planned to be set ... 40 feet of
Conductor pipe required ... none
* Projected Total Depth ... 1160 feet

Operator NA
Well Name NA
Comp Date NA Old Total Depth NA

* Formation Squirrel ss.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Oct. 1, 1987 Signature of Operator or Agent [Signature] Title Partner

For KCC Use:

Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 40 feet per Alt. (2)
This Authorization Expires 2-25-88 Approved By PCH 8-25-87

* WAS: Auburn Drilling
#6745

SW-SW-SW
330' FSL
4950' FEL

Nearest Lease: 330'
Total Depth: 1450

10-13-87-CORRECTION
Formation: Mississippian

Surface elev: 1060

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

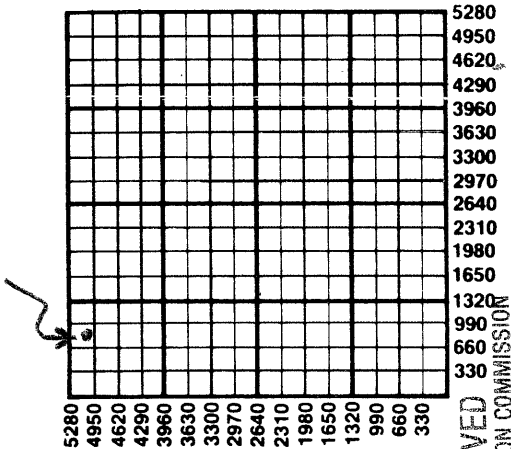
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

**A Regular Section of Land
1 Mile = 5,280 Ft.**



10-9-87

RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1987

CONSERVATION DIVISION
Wichita, Kansas