

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date. October 17 1987
month day year

API Number 15- 201-25,538-00-00

OPERATOR: License # 7937

SE. SW SW Sec. 26 Twp. 25 S, Rg. 15 East

Name Timoco

525 — West

Address Box 95

4505 Ft. from South Line of Section

City/State/Zip Chanute, Kansas 66720

Ft. from East Line of Section

Contact Person Alfred E. Allison

Phone 316-625-2040

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 525 feet

County Woodson

CONTRACTOR: License # 6430 9430

Lease Name Dale & Betty Adams Well # 7

Name CMT Petro Resources, Inc.

Ground surface elevation 1065 feet MSL

City/State Yates Center, Kansas

Domestic well within 330 feet: —yes no

Well Drilled For:

Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Municipal well within one mile: —yes no

Depth to bottom of fresh water. 25'

Depth to bottom of usable water 150'

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 40' of 7"

Conductor pipe required none

Projected Total Depth 1450' feet

Formation Mississippian limestone

Operator NA

Well Name NA

Comp Date NA Old Total Depth NA

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-10-87 Signature of Operator or Agent Paul Timoco

Title Partner

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 40

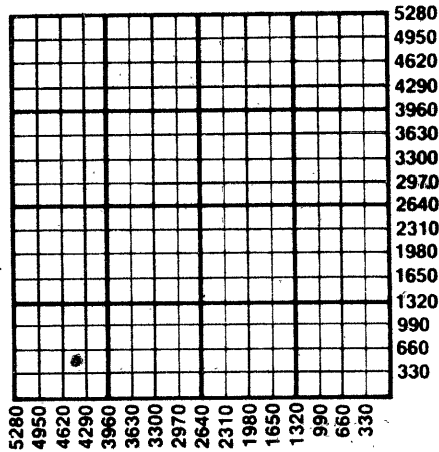
This Authorization Expires 4-13-88 effective Approved By Paul Timoco 10-13-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is CD & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION
 DIVISION
 WICHITA, KANSAS

OCT 1 2 1987

RECEIVED
 STATE CORPORATION COMMISSION

10-1387

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238