

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

**CORRECTED CARD

Expected Spud Date..... May 28 1988
month day year

API Number 15-207-25, 550-0000

OPERATOR: License # 7937

** SE SE SE Sec 27 Twp 25S S, Rg 15 ☒ East

Name TIMOCO-TIMROTH OIL COMPANY

** 619 Ft. from South Line of Section

Address P.O. Box 190

** 429 Ft. from East Line of Section

City/State/Zip Snowmass, Colorado 81654

(Note: Locate well on Section Plat on reverse side)

Contact Person Ron A. Timroth

** Nearest lease or unit boundary line 429 feet

Phone (303) 927-3729

County WOODSON

CONTRACTOR: License # 5378

** Lease Name ALFRED E. ALLISON Well # 5

Name FLEMING DRILLING CO.

** Ground surface elevation 1075 feet MSL

City/State Chanute, Kansas 66720

Domestic well within 330 feet: yes ☐ no ☒

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes ☐ no ☒☒ Oil ☐ Storage ☒ Infield ☒ Mud Rotary

Depth to bottom of fresh water 25

☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary

Depth to bottom of usable water 150

☐ OWWO ☐ Expl ☐ Wildcat ☐ CableSurface pipe by Alternate: 1 2 ☒

IF OWWO: old well info as follows:

Surface pipe planned to be set 40

Operator

Conductor pipe required None

Well Name

** Projected Total Depth 1200 feet

Comp Date Old Total Depth

** Formation Squirrel sand.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-23-88 Signature of Operator or Agent

Title Co-owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 40' feet per Alt. ☒ (2)

This Authorization Expires 11-23-88 Approved By LKM 8-24-88 ORIG REC'D: 5-23-88

EFFECTIVE DATE: 5-28-88

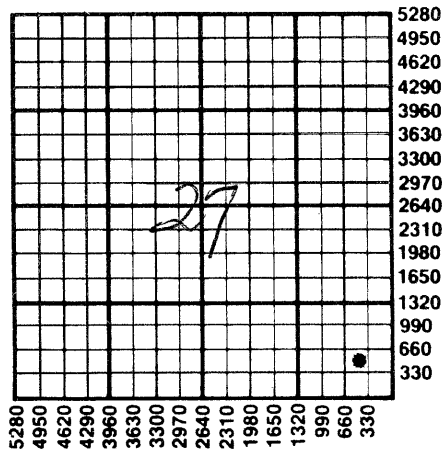
* WAS: SE-SE-SE, 700' FSL, 310' FEL, 310' FROM BOUNDARY LINE,
ELEV: 1077', PTD: 1450', FORMATION: MISS LS.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.

A Regular Section of Land
1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION

AUG 24 1988

CONSERVATION DIVISION
Wichita, Kansas

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

8-24-88