ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 0 5 2006

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONFIDENT AWELL HISTORY - DESCRIPTION OF WELL & LEASE ATION DIVISION WESTITA, KS

Operator: License # 33698	API No. 15 - 205-26229 - 60 - 60
Name: Colt Natural Gas, LLC	County: Wilson
Address: 4350 Shawnee Mission Parkway	S/2 _ NW_ NE _ Sec28 _ Twp30 _ SR16 _ 🗸 East _ West
City/State/Zip: Fairway, KS 66205	1067 feet from S / N (circle one) Line of Section
Purchaser:	2007 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Hare B&B Well #: 2-28
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 784' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 904' Plug Back Total Depth: 895'
OiiSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 902'
Operator:	feet depth to Surface W/ 95 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/2/2005 12/42/2005 047/2000	Lease Name: License No.:
12/6/2005 12/12/2005 2/17/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: MS Valos	KCC Office Use ONLY
Title: Agent Date: 4/4/06	Letter of Confidentiality Attached
14h Mil	If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
20 114.	Geologist Report Received
Notary Public: 7 VOIL (VILLY WOU)	UIC Distribution
Date Commission Expires: A NOTARY PUBLIC - State Of Kans	all of the state o
BROOKE C. MAXFIELD	- 11 4
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My Appt. Exp. 12 28 D	Geologist Report Received UIC Distribution APR 0 4 2006 CONFIDENTIAL