

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: CHEYENNE DRILLING LP
License: 33375
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
8/25/05 8/27/05 8/27/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-21051-0000
County STANTON
SE - SE - NW - NW Sec. 13 Twp. 30S S. R. 40W E W
1250' N Feet from S/N (circle one) Line of Section
1250' W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name KOENIG "B" Well # 5HI
Field Name HUGOTON
Producing Formation KINDER/WINFIELD/TOWANDA

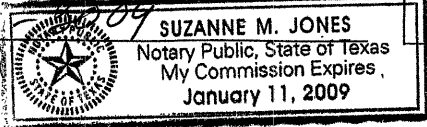
Elevation: Ground 3249 Kelley Bushing 3255
Total Depth 2620 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 590 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHM 8-29-06
(Data must be collected from the Reserve Pit)
Chloride content 3800 MG/LTR+ ppm Fluid volume 800 bbls
Dewatering method used DRIED AND FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title REGULATORY STAFF ASSISTANT Date 12/22/05
Subscribed and sworn to before me this 9th day of January,
20 06.
Notary Public Suzanne M. Jones
Date Commission Expires 1-11-2009



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BENNETT

Well # 3HI

Sec. 13 Twp. 30S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 K/W/T 2286 KB
 Chase N/A

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>593</u>	<u>HLC PP</u>	<u>195</u>	<u>3%CC-1/4#FLOC</u>
					<u>Prem. Plus</u>	<u>150</u>	<u>2%CC-1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2624</u>	<u>HLC PP</u>	<u>460</u>	<u>1/2# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1-2-2</u>	<u>2310-2320</u>	<u>FRAC - W/126,000# 12/20 BRADY SAND</u>	
<u>1-2-2</u>	<u>2370-2380</u>	<u>41,500 gals x-link gel</u>	
<u>1-2-2</u>	<u>2426-2436</u>		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/ /2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>/MCFD</u>	<u>0</u>		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3903705	TICKET DATE 08/25/05
BDA / STATE MC/Ks	COUNTY STANTON
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407
API/AMI # #5 HI	SAP BOMB NUMBER 7521
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

REGION Central Operations	INVT COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLO103 106304	H.E.S. EMPLOYEE NAME DAN WILLE
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$11,072.51	WELL TYPE 02 Gas
WELL LOCATION LAND SW OF BIG BOW, KS	DEPARTMENT CEMENT
LEASE NAME KOENIG B	Well No. SEC / TWP / RNG 5 HI 13 - 30S - 40W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wille D. 225409	5.0			
Smith B. 106063	5.0			
Baray V. 242219	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	170			
10240236-10240245	85			

Form Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/25/2005	8/25/2005	8/25/2005	8/25/2005
Time	1100	1444	1810	1848

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug HWE	1	HALCO
HEAD DO312	1	HALCO
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8		0	593	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density		Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/25				Cement Surface Casing
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Cement Left in Pipe	
Feet 46	Reason	SHOE JOINT

Cement Data				Additives	W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks				
1	186	HLC PP		3% CC - 1/4# FLOCELE	11.46	2.04	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4				LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns-	Lost Returns-	Excess /Return	BBI
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			107.0
			141.76

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Dennis McBeth
 SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations		COUNTRY Mid-Continent/USA		SALES ORDER NUMBER 3908539		TICKET DATE 08/26/05	
MBU ID / EMPL # MCLI0101 106036		H.E.S. EMPLOYEE NAME Bob Smith		BDA / STATE MC/Ks		COUNTY STANTON	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement			
TICKET AMOUNT \$18,776.66		WELL TYPE 02 Gas		CUSTOMER REP / PHONE JEFF LASITER			
WELL LOCATION stanton co ks		DEPARTMENT Cement		SAP BOMB NUMBER 7523		Cement Production Casing	
LEASE NAME KOENIG B		Well No. 5 HI		SEC / TWP / RNG 13 - 30S - 40W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Smith, B 106036	21.0			
Arnett, J 226567	21.0			
Berumen, E 267804	21.0			
Olds, R 306196	21.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10308754	170			
10251401	170			
10010752/10011272	85			
10264553/10011590	85			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/26/2005	8/26/2005	8/27/2005	8/27/2005
Time	1900	2200	1641	1741

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug	1	Howco
HEAD	1	Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	15.6	5 1/2		0	2,624	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
8/26	2.0	8/27	1.0
8/27	19.0		
Total	21.0	Total	1.0

Description of Job
Cement Production Casing

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 2	Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	460	HLC PP		1/2# FLOCELE	11.45	2.04	12.30
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: water
Lost Returns -	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns -	Excess /Return BBI	55	Calc. Disp Bbl 62.5
Average	Actual TOC	Calc. TOC:	SURFACE	Actual Disp. 63
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	167.0	
		Total Volume BBI	239.50	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 3908539	TICKET DATE 08/26/05
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCLI0101 106036		H.E.S EMPLOYEE NAME Bob Smith		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE JEFF LASITER	
TICKET AMOUNT \$18,776.66		WELL TYPE 02 Gas		API/UMI #	
WELL LOCATION stanton co ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME KOENIG B		Well No. 5 HI	SEC / TWP / RING 13 - 30S - 40W	HES FACILITY (CLOSEST TO WELL S) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Smith, B 106036	21						
Arnett, J 226567	21						
Berumen, E 267804	21						
Olds, R 306196	21						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				NZ	CSG	CSG	Tbg	
	1900							called for job
	1955							pretrip safety meeting
	2200							on location hold safety hudle
	2205							spot halliburton trucks and rig up
	2200							rig is drilling
	0100							rig on bottom with drill pipe
	0300							drill pipe stuck in the hole
	1100							rig pulling drill pipe
	1400							drill pipe out of hole running casing in the hole
	1600							casing on bottom circulate well
	1630							hold location safety meeting
	1635							rig up floor
	1641							start job
	1642					4500		pressure test lines (burst 5320)(kick outs 3000)
	1644	6.0	10.0			138		water spacer
	1646	6.0	167.0			140		start mixing and pumping cement @ 12.3 # 460 sx
	1716							shut down and wash pumps and lines
	1717							drop plug
	1720	6.0	0			250		start displacement
	1721	6.0	1.0			350		displacement caught cement
	1721	6.0	7.0			450		cement to surface
	1735	2.0	52.0			550		slow down rate
	1735	2.0	62.5			600/1000		bump plug
	1734							float did not hold. Left plugcontainer on location.
	1756							end job. hold post job safety hudle and rig down
								THANK YOU FOR CALLING HALLIBURTON
								BOB SMITH AND CREW