

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/4/05</u>	<u>12/6/05</u>	<u>12/14/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26337-00-00
County: Neosho
S2 N2 nw - ne Sec. 30 Twp. 30 S. R. 19 East West
525 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dean, Carl R. Well #: 30-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1028 Plug Back Total Depth: 1016.34
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1016.34
feet depth to surface w/ 159 _____ sx cmt.
ALT II WHM 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Dean, Carl R. Well #: 30-1
 Sec. 30 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1016.34	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	928-931/864-866/702-704/630-632/593-596/571-573	250gal 15%HCLw/ 40 bbls 2%kcl water, 465bbls water w/ 2%KCL, Biocide, 5300# 20/40 sand	928-931/864-866
4	491-495/477-481	500gal 15%HCLw/ 43 bbls 2%kcl water, 430bbls water w/ 2%KCL, Biocide, 1700# 20/40 sand	702-704/630-632
			593-596/571-573
		400gal 15%HCLw/ 28 bbls 2%kcl water, 480bbls water w/ 2%KCL, Biocide, 5700# 20/40 sand	491-495/477-481

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>943.10</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/14/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11.8mcf</u>	Water Bbls. <u>51.6bbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

TICKET NUMBER 1139

FIELD TICKET REF #

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-05	Dean Carl R. 30-1	30	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:20		903388		3.75	<i>Joe Bl...</i>
Tim	6:45	10:30		903255		3.75	<i>Tim...</i>
Leon	7:00	8:30		903100		1.5	<i>Leon...</i>
DAVID	7:00	10:30		903296	T33	3.5	<i>David...</i>
MIKE	7:00	10:30		903230		3.5	<i>Mike...</i>
PAUL	7:00	10:30		extra		N/A	<i>Paul...</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1015.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Installed cement head RAN 2 sacks Prem Gel followed by
 1 minute spacer RAN 10 bbl dye followed by 159 sacks
 Cement to get dye to surface Flushed Pump then Pumped wiper
 Plug to bottom of set float shoe.

	1015.34	ft of 4 1/2 casing	
	4	centralizers 4 1/2	
T33	3 hr	Casing trailer	
903140	3 hr	Casing tractor	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	148 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	16 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 Gal	KCL	
1111B	0 SKS	Sodium Silicate	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
T33	3.5 hr	Transport Trailer	
903100	1.5 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	