

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/1/05</u>	<u>12/2/05</u>	<u>12/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26338-0000
County: Neosho

 - c - - nw - - sw Sec. 30 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Beachner Brothers Well #: 30-30-19-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 974 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1015.17
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1015.17
feet depth to surface w/ 158 sx cmt.
Alt II with 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 27, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Well #: 30-30-19-1
 Sec. 30 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1015.17	"A"	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-937/878-880/646-648/611-614/588-590/502-506	400gal 15%HCLw/ 39 bbls 2%kcl water, 527bbls water w/ 2% KCL, Biocide, 2400# 20/40 sand	934-937/878-880
4	490-494	400gal 15%HCLw/ 40 bbls 2%kcl water, 526bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	646-648/611-614
			588-590
		400gal 15%HCLw/ 50 bbls 2%kcl water, 486bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	502-506/490-494

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	942	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/14/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	14.8mcf	66.9bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1400

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-05	Beachner Bros. 30-20-19-1	30	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:45		903388		4.75	<i>Joe Beachner</i>
Tim	7:00	11:45		903255		4.75	<i>Tim</i>
Mike W	7:30	11:45		903103		4.75	<i>Mike W</i>
Leon	7:30	11:45		903100		4.75	<i>Leon</i>
B.H.	7:00	10:00		903140	T28	3	<i>B.H.</i>
DAVID	7:00	10:00 11:45		903296	T33	4.75	<i>David</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1015.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Hooked up cement head Pumped 2 sacks Prem gel followed by 2 minute water spacer then Pumped 10 bbl dye followed by 170 Sacks of cement to get dye to surface washed out Pump then Pumped wiper Plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	CASING	1015.17 Ft 4 1/2	
	4	centralizers	
903140	5 hr	casing tractor	
T28	5 hr	casing tractor	
903388	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	158 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Braille 3' x 3 1/2"	
1126		OWC - Blend Cement	
1110	17 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SKS	Sodium Silicate Cal chloride out of stock	
1123	7000 GAL	City Water	
903296	4.75 hr	Transport Truck	
T33	4.75 hr	Transport Trailer	
903100	4.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 30-30-19-1	Lease BEACHNER BROTHERS	Loc. 1/4 1/4 1/4	Sec. 30	Twp. 30	Rge. 19
County NEOSHO		State KS	Type/Well	Depth 1040'	Hours	Date Started 12-1-05	Date Completed 12-2-05
Job No.	Casing Used 21'6" 8 5/8"	Bit Record			Coring Record		
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No. type Size From To % Rec.
Driller	Rig No.			6 3/4"			
Driller	Hammer No.						

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	OVERBURDEN	429	430	COAL	888		GAS TEST (NO GAS)			
3	16	LIME	430	465	SHALE	935	940	COAL / BLACK SHALE			
16	50	SANDY SHALE	465	490	LIME (OSWEGO)	938		GAS TEST (NO GAS)			
50	65	SAND	490	498	BLACK SHALE / COAL	940	1040	LIME (MISSISSIPPI)			
65	70	LIMEY SHALE	486		GAS TEST (NO GAS)	1040		GAS TEST (16# 1/4")			
70	99	LIME	498	504	LIME						
99	170	SHALE	500		GAS TEST (NO GAS)			T.D. 1040'			
170	171	LIME	504	506	COAL						
171	188	BLACK SHALE	506	508	LIME						
188	195	GRAY SHALE	508	510	COAL						
195	196	LIME	510	585	SHALE						
196	199	BLACK SHALE	536		GAS TEST (NO GAS)						
199	230	GRAY SHALE	585	586	COAL						
230	231	COAL	586	608	SHALE						
231	259	LIME	608	626	SAND						
259	264	SHALE / LIME	626	641	SANDY SHALE						
264	276	LIME	641	644	COAL						
276	280	BLACK SHALE	644	733	SHALE						
280	285	LIME	733	735	COAL						
285	290	LIMEY SHALE	735	822	SHALE						
290	300	SANDY SHALE / SAND	811		GAS TEST (NO GAS)						
300	304	SAND	822	824	COAL ?						
304	306	LIME	824	833	SHALE						
306	315	SANDY SHALE / SAND	833	835	COAL ?						
315	393	SHALE	835	850	SHALE						
393	395	COAL / BLACK SHALE	850	860	SAND						
395	417	LIME (PAWNEE)	860	874	SHALE						
417	418	COAL	874	876	COAL						
418	420	LIME	876	882	SHALE						
420	425	BLACK SHALE / COAL	882	884	COAL						
425	429	GRAY SHALE	884	935	SHALE						

Dec 09 2005 5:12PM HP LASERJET FAX