

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/2/05</u>	<u>12/5/05</u>	<u>12/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26339-00-00
County: Neosho
W2-E2NW-SE Sec. 30 Twp. 30 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1830 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Brothers Well #: 30-30-19-2
Field Name: Cherokee Basin CBM
Producing Formation: _____
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1021 Plug Back Total Depth: 1015.83
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1015.83
feet depth to surface w/ 168 _____ sx cmt.
ACT II WITHIN 5-4-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/27/06
Subscribed and sworn to before me this 27th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Well #: 30-30-19-2
 Sec. 30 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>206</td> <td>+156</td> </tr> <tr> <td>Altamont Lime</td> <td>238</td> <td>+724</td> </tr> <tr> <td>Pawnee Lime</td> <td>362</td> <td>+600</td> </tr> <tr> <td>Oswego Lime</td> <td>433</td> <td>+529</td> </tr> <tr> <td>Verdigris Lime</td> <td>578</td> <td>+384</td> </tr> <tr> <td>Mississippi Lime</td> <td>919</td> <td>+43</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	206	+156	Altamont Lime	238	+724	Pawnee Lime	362	+600	Oswego Lime	433	+529	Verdigris Lime	578	+384	Mississippi Lime	919	+43
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1015.83	"A"	168	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	856-858/916-919	400 gal 15% HCL w/ 30 bbls 2% KCL water, 509bbls water w/ 2% KCL, Biocide, 112sks 20/40 sand	856-858/916-919

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>984.5'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/14/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.2mcf</u>	Water Bbls. <u>84.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 CONSERVATION DIVISION
 WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 30-30-19-2	Lease BEACHNER BROTHERS	Loc.	1/4	1/4	1/4	Sec. 30	Twp. 30	Rge. 19		
County NEOSHO		State KS	Type/Well	Depth 1021'	Hours	Date Started 12-2-05	Date Completed 12-5-05					
Job No.	Casing Used 21' 6" 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

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CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	7	OVERBURDEN	485	492	SANDY SHALE / SAND						
7	31	SHALE	492	557	SHALE						
31	55	LIME (WET)	486		GAS TEST (NO GAS)						
55	145	SHALE	557	561	BLACK SHALE / COAL						
145	150	BLACK SHALE	561	581	SANDY SHALE						
150	155	LIME	581	587	BLACK SHALE						
155	157	COAL	587	612	SANDY SHALE / SAND						
157	205	SANDY SHALE	612	618	BLACK SHALE						
205	208	BLACK SHALE	618	630	SANDY SHALE / SAND						
208	215	SHALE	630	631	COAL						
215	247	LIME	631	640	SANDY SHALE						
247	252	BLACK SHALE	636		GAS TEST (1# 1/4")						
252	260	LIME	640	873	SHALE						
260	270	SANDY SHALE	813		GAS TEST (SAME)						
270	275	LIME	873	875	COAL						
275	359	SANDY SHALE	875	877	SHALE						
359	360	COAL	877	878	COAL						
360	364	SHALE	878	913	SHALE						
364	380	LIME (PAWNEE)	913	916	COAL						
380	382	BLACK SHALE	916	920	SHALE						
382	385	LIME	920	921	COAL						
385	395	BLACK SHALE	921	1021	LIME (MISSISSIPPI)						
395	420	SANDY SHALE / SAND	925		GAS TEST (2 1/2# 1/4")						
420	434	SHALE									
434	459	LIME (OSWEGO)			T.D. 1021'						
459	467	BLACK SHALE / COAL									
467	473	LIME									
468		GAS TEST (NO GAS)									
473	476	BLACK SHALE / COAL									
476	480	LIME									
480	485	SANDY LIME									

Dec 09 2005 5:12PM HP LASERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1402**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-05	Beachwa Bros. 30-30-19-2	20	20	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:30	8:45		903388		5.25	Joe Blain
Tim	7:30	8:00		903255		4.5	Tim Adams
David	7:30	9:00		903296	T33	4.5	David Blain
Mike	11:45	8:30		903103		8.75	Mike Blain
LEON	7:30	8:15		903100		4.72	Leon Blain
Paul	3:30	8:15		extra		NO TRUCK	Paul Blain

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1021 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1014.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk 1 CEMENT LEFT in CASING 0
 DISPLACEMENT 16.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Pump 2 sack Prem gel. Flushed to surface. Installed cement head
 Ran 10 bbl dye followed by 168 sacks cement to get
 dye to surface. Flushed Pump then Pumped wiper Plug to
 bottom & set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1014.83	4 1/2 casing	
	4	centralizers	
T28	4 hr	Casing tractor	
902140	4 hr	Casing tractor	
903388	5.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903103	8.75 hr	Bulk Truck	
1104	158 SKS	Portland Cement	
1124	2	50/50 POZ-Blend Cement. Froo Baffle 3" x 3 1/2	
1126		CWC Blend Cement	
1110	17 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 GAL	KCL	
1111B	0 SKS	Sodium Silicate cal chloride out of stock	
1123	7000 GAL	City Water	
903296	4.5 hr	Transport Truck	
T33	4.5 hr	Transport Trailer	
903100	4.75 hr	80 Vac	
	1	4 1/2 Float shoe	

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