

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/30/05 12/1/05 12/12/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26340-0000
County: Neosho
_____ - c - ne - sw Sec. 18 Twp. 30 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Brothers Well #: 18-30-19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1014.74
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1014.74
feet depth to surface w/ 137 _____ sx cmt.
ALT II WITH 9-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Well #: 18-30-19-1
 Sec. 18 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1014.74	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	8557-857/910-913/573-575/596-599/655-657/665-667	400gal 15%HCL w/ 23 bbls 2%kcl water, 449bbls water w/ 2% KCL, Biocide, 7800# 20/40 sand	855-857/910-913
		400gal 15%HCL w/ 25 bbls 2%kcl water, 628bbls water w/ 2% KCL, Biocide, 12700# 20/40 sand	573-575/596-599
			655-657/665-667

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1014.74	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
1/5/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	12.6mcf	45bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 16-30-19-1	Lease BEACHNER BROTHERS	Loc. 1/4 1/4 1/4	Sec. 18	Twp 30	Rge. 19E					
County NEOSHO		State KS	Type/Well	Depth 1030'	Hours	Date Started 11-30-05	Date Completed 12-1-05					
Job No.	Casing Used 21' 5" 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	461		GAS TEST (NO GAS)	838		GAS TEST (SAME)			
8	14	SAND	476	485	BLACK SHALE / COAL	852	854	COAL			
14	65	SANDY SHALE	485	491	LIME	854	861	SHALE			
65	84	LIME	486		GAS TEST (NO GAS)	861	862	COAL			
84	145	SHALE / BLACK SHALE	491	494	BLACK SHALE / COAL	862	910	SHALE			
145	152	LIME	494	497	SANDY SHALE	863		GAS TEST (2# 1/4")			
152	154	SHALE	497	506	SAND	910	915	COAL			
154	157	LIME	506	509	BLACK SHALE	915	923	SHALE			
157	163	BLACK SHALE	509	575	GRAY SHALE	923	1030	LIME (MISSISSIPPI)			
163	175	LIME	511		GAS TEST (1# 1/4")	938		GAS TEST (5# 1/2")			
175	180	LIME	575	576	COAL						
180	183	BLACK SHALE	576	593	SHALE			T.D. 1030'			
183	219	GRAY SHALE	593	595	LIME						
19	223	LIME	595	597	COAL						
223	243	SAND	597	599	SHALE						
243	257	SANDY SHALE / SHALE	599	600	COAL						
257	266	LIME	600	609	SANDY SHALE						
266	270	BLACK SHALE	609	610	COAL						
270	273	LIME	610	630	SANDY SHALE						
273	275	SHALE	630	635	BLACK SHALE						
275	277	LIME	635	656	SAND / SANDY SHALE						
277	315	SHALE / SANDY SHALE	656	657	COAL						
315	378	SANDY SHALE / SAND	657	725	SHALE						
378	383	SANDY SHALE	661		GAS TEST (SAME)						
383	405	LIME (PAWNEE)	725	729	SAND / LIME						
405	407	SHALE	729	750	SHALE						
407	412	LIME	750	760	SAND						
412	413	COAL	760	780	SANDY SHALE						
413	415	BLACK SHALE	780	800	SAND						
415	453	SANDY SHALE	800	805	SANDY SHALE						
453	476	LIME (OSWEGO)	805	852	SHALE						

Dec 05 2005 4:04PM HP LASERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1137**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-12-05	Beachlor Bros 18-20-19-1			18	20	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	12:15		903388		5.25	<i>[Signature]</i>
Wes	7:00	12:15		903255		5.25	<i>[Signature]</i>
TIM	7:45	12:15		903140	728	4.50	<i>[Signature]</i>
RICK	7:00	12:15		Passenger			<i>[Signature]</i>
LEON	10:15	12:15		Passenger			
Michael	6:45	12:15		903100		5.50	<i>[Signature]</i>
Mike W	7:00	12:15		903103		5.25	<i>[Signature]</i>
DAVID	7:30	12:15		903296	733	4.75	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1014.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Pumped 2 sacks Prem Gel & swept to surface. installed cement head RAN 10 bbl dye followed by 147 sacks of cement to get dye to surface washed out pump & ...
 Pumped wiper Plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1014.74 ft	4 1/2 casing	
	4	centralizers	
902140	4.50 hr	Casing tractor	
728	4.50 hr	casing trailer	
903388	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	137 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement	Fire Baffles 3" x 3 1/2"
1126		OWC - Blend Cement	
1110	15 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 Gal	KCL	
1111B	0 SKS	Sodium Silicate	Cal chloride out of stock
1123	700 Gal	City Water	
903296	4.75 hr	Transport Truck	
733	4.75 hr	Transport Trailer	
903100	5.50 hr	80 Vac	
Ravin 4513	1	Float shoe	4 1/2