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KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

11/30/05	12/2/05	12/10/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26342-0000
County: Neosho 40'n & 10'w of
SE NW ne nw Sec. 19 Twp. 30 S. R. 19 ✓ East ☐ West
620 feet from S / (N) (circle one) Line of Section
1970 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Brothers Well #: 19-30-19-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1023.07
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1023.07
feet depth to surface w/ 140 sx cmt.
ALT II WHM 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Well #: 19-30-19-2

Sec. 19 Twp. 30 S. R. 19 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
Dual Induction Log
Gamma Ray/Neutron Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
See attached

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CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1023.07'	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-865/919-922/585-587/609-612/648-650/664-666	400gal 15%HCLw/ 24 bbls 2%kcl water, 486bbls water w/ 2% KCL, Biocide, 7900# 20/40 sand	863-865/919-922
4	674-676/486-490/500-504	400gal 15%HCLw/ 30 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 12600# 20/40 sand	585-587/609-612
			648-650/664-666
			674-676
		400gal 15%HCLw/ 21 bbls 2%kcl water, 617bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	486-490/500-504

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	927	n/a	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
1/8/06	☐ Flowing	☑ Pumping	☐ Gas Lift	☐ Other *(Explain)*	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	13.6mcf	133.5bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other *(Specify)* _____

Rig #:	3	Lic # 33344	
API #:	15-133-26342-0000		
Operator:	Quest Cherokee, LLC		
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		
Well #:	19-30-19-2	Lease Name:	Beachner Brothers
Location:	620	ft. from N	Line
	1970	ft. from W	Line
Spud Date:	11/30/2005		
Date Completed:	12/2/2005	TD:	1030
Geologist:			

S 19	T 30	R 19
Location:		C,NE,NW
County:		Neosho

Casing Record		Surface	Production
Hole Size		11 1/4"	6 3/4"
Casing Size		8 5/8"	
Weight			
Setting Depth		21'6"	
Cement Type		Portland	
Sacks		4	
Feet of Casing			

Rig Time		Work Performed	

Gas Tests

Depth	Depth	Oz.	Orfice	low - MCF
455		1	3/8"	3.56
495		7	3/8"	9.45
505		13	3/4"	51.4
630		11	3/4"	47.2
12/2/2005				
830		2	3/4"	20
905			Gas Check Same	
930		18	1 1/4"	186
955		10	1 1/4"	138
1030			Gas Check Same	
05LT-120205-R3-077-Beachner 19-30-19-2-Quest				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation		Top	Bottom	Formation
0	1	Overburden	434	436	shale		622	623	Flemming c
1	4	Clay	436	439	Lexington blk shale		623	676	shale
4	41	sand	439	454	shale		676	677	coal
41	46	shale	454	455	coal		677	742	shale
46	47	coal	455	469	shale		742	751	sand
47	72	sand	469	487	Oswego lime		751	862	shale
72	91	shale	487	489	shale		862	863	Rowe coal
91	124	lime	489	493	Summit blk shale		805		12/1/2005
124	226	shale	493	494	shale		863	867	shale
226	227	coal	494	501	lime		867	868	Neutral coa
227	231	shale	501	505	Mulky blk shale		868	921	shale
231	275	lime	505	506	lime		921	923	Riverton co
275	396	shale	506	610	shale		923	931	shale
396	397	Mineral coal	610	611	lime		931	938	Mississippi
397	400	shale	611	612	shale		938	1030	Mississippi
400	427	Pink lime	612	614	Crowburg blk shale		1030		Total Depth
427	429	shale	614	615	coal				
429	434	lime	615	622	shale				

Operator: Quest Cherokee, LLC Lease Name: Well # page 2

Top	Bottom	Formation	Top	Bottom	Formation		Top	Bottom	Formation

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WICHITA, KS

QUEST
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TICKET NUMBER 1136
FIELD TICKET REF # _____
FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/10/05	Beachner Bros 19-30-19-2	19	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	1:45		903388		6.75	
Tim	7:00	1:45		903255		6.75	
David	7:00	1:45		903296 Volvo truck	T33 Faith trailer	6.75	
Paul Leon	7:00	1:45		903100		6.75	
mike	7:00	1:45		903230		6.75	
Ricky	6:30	1:45		TRAINee		No truck	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5#
CASING DEPTH 1023.07 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:
Hook onto Casing and Wash Down From 280' OFF Bottom to T.D. Then Pump 2 Sacks Prem Gel and Sweep to Surface. Then Pump 10 Bbl Dye Followed By 150 Sacks of Cement to get Dye Back. Stop and wash out Pump Then Pump wiper Plug to Bottom and Set Float Shoe.
Wash out a lot OF Cuttings

	1023.07	Ft 4 1/2 casing
	4	centralizers
Volvo	6.75 hr	casing tractor
Faith trailer	6.75 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6.75 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903230	6.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Four Baffle 3" & 3 1/4"	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	0 SKS	Sodium Silicate Cal chloride (Out of Stock)	
1123	7000 Gal	City Water	
903296	6.75 hr	Transport Truck	
T33	6.75 hr	Transport Trailer	
903100	hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	