

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/29/05 11/30/05 12/6/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26344-0000  
County: Neosho  
ne sw ne nw Sec. 18 Twp. 30 S. R. 19  East  West  
825 feet from S / (N) (circle one) Line of Section  
1955 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Hall, Don L. Well #: 18-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 1063 Plug Back Total Depth: 1055.93  
Amount of Surface Pipe Set and Cemented at 21' 7" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1055.93  
feet depth to surface w/ 160 sx cmt.  
ALT II WTM 8-28-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hall, Don L. Well #: 18-1  
 Sec. 18 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached   <div style="text-align: center;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>APR 18 2006</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1055.93'	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		4	952-955/891-893/673-675/691-693/700-702/631-634/610-612	
		500gal 15%HCLw/ 43 bbls 2%kcl water, 586bbls water w/ 2% KCL, Biocide, 14200# 20/40 sand	673-675/691-693	
			700-702/631-634	
			610-612	
		400gal 15%HCLw/ 50 bbls 2%kcl water, 486bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	524-528/511-515	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	960	n/a			
Date of First, Resumerd Production, SWD or Enhr. 12/31/05			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	.1mcf	155.5bbls				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500RECEIVED  
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1399

FIELD TICKET REF # \_\_\_\_\_

FOREMAN DWDeJure / Joe

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-06	HALL DON 18-1	18	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
David	2:00	9:30				7.5	
Joe	2:00	9:30		903388		7.5	Joe DeJure
W.S.	2:00	5:15		902255		3.25	W.S.
Tim	2:00	9:15		TRAILER		7.25	Tim
Lucas	2:00	9:15		903100		7.25	Lucas
Bill	2:00	4:00		903140	T28	2	Bill Gilligan
David	2:00	9:15		903296	T33	7.25	David
Paul	2:00	9:15		903206		7.25	Paul

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1063 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1055.93 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8

## REMARKS:

wash down 40 Ft casing then pumped 2 sacks prem. gel + swept to surface waited and cement delivered for 4 hrs hooked up cement head Pumped 1 sack premium gel followed by 10 bbl pad started cement Pumped 170 sacks cement to get dye back shut down washed pump out then Pumped wiper plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1055.93	4 1/2 casing	
	1	4 1/2 float shoe	
	5	centralizers	
903140	2 hrs	casing trailer	
903388	7.5 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
	7.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Free baffle 3" # 3 1/2"
1126		OWC - Blend Cement	
1110	17 SK	Gilsonite	
1107	1.75 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Cal Chloride
1123	7000 gal	City Water	
903206	7.25 hr	Transport Truck	
T33	7.25 hr	Transport Trailer	
903100	7.25 hr	80 Vac	
Ravin 4513 T28	2 hrs	Casing trailer	

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST CHEROKEE LLC	Well No.	18-1	Lease	HALL, DON L.	Loc.	14	14	14	Sec.	18	Twp.	30S	Rge.	19E
		County	NEOSHO	State	KS	Type/Well		Depth	1063'	Hours		Date Started		Date Completed	

Job No.	Casing Used 21' 7" 8 5/8"	Bit Record						Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller TOOTIE	Cement Used 4			6 3/4"											
Driller	Rig No. 1														
Driller	Hammer No.														

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2006  
CONSERVATION DIVISION  
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	OVERBURDEN	520		GAS TEST (NO GAS)	846	848	COAL			
3	18	LIME	524	530	BLK SHALE, COAL	848	888	SHALE			
18	43	SAND	530	538	SANDY SHALE	863		GAS TEST (SAME)			
43	45	SANDY SHALE	536		GAS TEST (LIGHT BLOW)	888	889	COAL			
45	46	COAL	538	546	BLK SHALE	889	892	SHALE			
46	93	SANDY SHALE	546	604	GRAY SHALE	892	893	COAL			
93	109	LIME	560		GAS TEST (2# 1/4")	893	896	SHALE			
109	167	SHALE	604	605	COAL	896	899	COAL			
167	175	LIME	605	608	BLK SHALE	899	952	SHALE			
175	187	SHALE	608	609	COAL	952	955	COAL			
187	190	BLK SHALE, COAL	609	625	SHALE	955	958	SHALE			
190	250	SHALE	611		GAS TEST (SAME)	958	960	COAL			
250	260	LIME	625	627	LIME	960	961	SHALE			
260	285	SANDY SHALE	627	630	BLK SHALE	961	1063	LIME			
285	295	LIME	630	632	COAL	963		GAS TEST (2# 1/4")			
295	298	SHALE	632	645	SANDY SHALE						
298	300	BLK SHALE, COAL	645	674	SHALE			T.D. 1063'			
300	401	SANDY SHALE	674	676	COAL						
401	402	COAL	676	692	SANDY SHALE						
402	406	SHALE	692	693	COAL						
406	431	LIME (PAWNEE)	693	699	SHALE						
431	433	BLK SHALE	699	700	COAL						
433	437	LIME	700	733	SHALE						
437	440	BLK SHALE	733	736	BLK SHALE, COAL						
440	445	GRAY SHALE	736	752	SHALE						
445	455	SAND	736		GAS TEST (SAME)						
455	483	SANDY SHALE	752	753	COAL						
483	507	LIME (OSWEGO)	753	806	SHALE						
486		GAS TEST (NO GAS)	806	810	SAND						
507	517	BLK SHALE	810	846	SHALE						
517	524	LIME	838		GAS TEST (SAME)						