

ORIGINAL

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
 WICHITA, KS

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072

Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/28/05</u>	<u>11/29/05</u>	<u>12/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26345-0000
 County: Neosho
E2-N2 ne - ne 140' W of Sec. 17 Twp. 30 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Hizey, Tommy R. Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 950 Kelly Bushing: n/a
 Total Depth: 980 Plug Back Total Depth: 975.26
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 975.26
 feet depth to surface w/ 135 _____ sx cmt.
ALT II WITHIN 8-28-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 20 06.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hizey, Tommy R. Well #: 17-1
 Sec. 17 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	975.26	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	866-869/811-813/591-593/608-610/554-558/530-532/445-449/431-435	200gal 15%HCLw/ 30 bbls 2%kcl water, 430bbls water w/ 2% KCL, Biocide, 1400# 20/40 sand	866-869/811-813
		400gal 15%HCLw/ 45 bbls 2%kcl water, 460bbls water w/ 2% KCL, Biocide, 5300# 20/40 sand	591-593/608-610
			554-558/530-532
		400gal 15%HCLw/ 35 bbls 2%kcl water, 485bbls water w/ 2% KCL, Biocide, 4350# 20/40 sand	445-449/431-435

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>954.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2/25/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>n/a</u> Bbls.	Gas <u>20mcf</u> Mcf	Water <u>7.6bbls</u> Bbls.	Gas-Oil Ratio	Gravity
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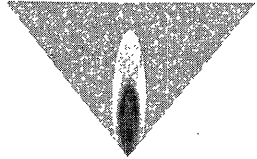
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1468**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-05	Hizey Tommy R. 17-1	17	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
David	2:30	6:45		903388		5.75	<i>[Signature]</i>
Joe	2:30	6:30	NO	903255		5	<i>[Signature]</i>
TIM	2:30	6:30		903230		11	<i>[Signature]</i>
Wes	2:30	6:30		903230		4	<i>[Signature]</i>
RICKY	2:30	6:30		903140	T28	3.5	<i>[Signature]</i>
LEON	2:00	6:45		903100		4.75	<i>[Signature]</i>
David	2:30	6:45		903296	T33	4.25	<i>[Signature]</i>

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 975.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.56 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Wash down 40 ft casing Pumped 2 sacks Prep. gel slurry to surface
 Installed conn. + Head then Pumped 10 bbl dye followed by
 144 sack of cement to get dye to surface stop with
 out Pump. then Pump wiped Plug to surface and set float shoe

975.26	Feet of 4 1/2 casing
4	4 1/2 Centralizers
1	4 1/2 Float shoe
T28	3.5 hr Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	4 hr	Bulk Truck	
1104	135 144 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 SKS	Gilsonite	
1107	1 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SKS	Sodium Silicate	
1123	7000 Gal	City Water	
903296	4 hr	Transport Truck	
T33	4 hr	Transport Trailer	
903100	4.5 hr	80 Vac	

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WICHITA, KS

Revin 4513

903140 ~~3.5~~ hr Casing trailer

Rig #: 3 Lic # 33344
 API #: 15-133-26345-0000
 Operator: Quest Cherokee, LLC
 Address: 9520 North May Avenue - Suite 300
 Oklahoma City, OK 73120

S 17 T 30S R 19E
 Location: C,NE,NE
 County: Neosho

Gas Tests							
Well #:	17-1	Lease Name: Hizey, Tommy R	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from N Line	280		10	3/8"	11.3
	800	ft. from E Line	355		16	1"	103
Spud Date:	11/28/2005		380		10	1"	81.6
Date Completed:	11/29/2005		455	TD: 980	12	1"	89.8
Geologist:			555		13	1"	93.6
Casing Record	Surface	Production	630		12	1"	99.8
Hole Size	11 1/4"	6 3/4"	830	Gas Check Same			
Casing Size	8 5/8"		874	28	1 1/4"	233	
Weight			880	Gas Check Same			
Setting Depth	21'6"		980	Gas Check Same			
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	359	363	Lexington blk shale	554	556	Crowburg blk shale
2	6	clay	363	367	shale	556	557	coal
6	25	shale	367	368	coal	557	563	shale
25	63	lime	368	372	shale	563	570	sand
63	175	shale	372	380	sand	570	592	shale
175	195	lime	380	408	shale	592	593	Flemming coal
195	203	shale	408	429	Oswego lime	593	609	shale
203	215	lime	429	431	shale	609	610	Mineral coal
215	226	shale	431	436	Summit blk shale	610	622	shale
226	250	sand	436	439	shale	622	623	Scammon coal
250	272	sale	439	448	lime	623	638	shale
272	312	Weiser sand	448	451	Mulky blk shale	638	643	sand
312	322	shale	451	453	lime			oil show
322	323	coal	453	531	shale	643	654	shale
323	326	shale	531	532	Bevier coal	654	655	Tebo coal
326	357	Pink lime	532	552	shale	655	726	shale
336		water	552	553	lime	726	727	Bluejacket coal
357	359	shale	553	554	shale	727	790	shale

Operator: Quest Cherokee, LLC Lease Name: Hizey Well # 17-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
790	798	laminated sand						
798	806	shale						
806	807	Rowe coal						
807	816	shale						
816	817	Neutral coal						
817	867	shale						
867	869	Riverton coal						
869	876	shale						
876	882	Mississippi chat						
882	980	Mississippi lime						
980		Total Depth						

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