

APR 18 2006

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/23/05	11/28/05	12/8/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26346-0000
County: Neosho
N2 S2 ne - se Sec. 8 Twp. 30 S. R. 19 East West
1830 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bond, Alva R. Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 994.25
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 994.25
feet depth to surface w/ 127 sx cmt.
ACT II WITHIN 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Bond, Alva R. Well #: 8-1
 Sec. 8 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	994.25	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	888-891/831-833/609-611/569-572/547-549/459-463	200gal 15%HCLw/ 34 bbls 2%kcl water, 540bbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	888-891/831-833
4	445-449	400gal 15%HCLw/ 27 bbls 2%kcl water, 485bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	609-611/569-572
			547-549
		400gal 15%HCLw/ 45 bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	459-463/445-449

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	943.08	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/25/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	21.2mcf	125bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Jennifer Ammann

From: Charlotte D. Kephart [ckephart@midwest-connections.com]
Sent: Tuesday, November 29, 2005 1:45 PM
To: jammann@qrcp.net
Cc: ckephart@midwest-connections.com
Subject: 05LK-112805-R3-074-Bond, Alva R 8-1-Quest

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Jennifer, I am going to try and e-mail from the computer that I type the logs.

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

Rig #:	3	# 33344					T 30 R 19E	
API #:	15-133-26346-0000						NE,SE	
Operato							Neosho	
Address	Oklahoma City, OK 73120		Gas Tests					
Well #:	8-1	Lease Name: Bond, Alva R	Depth	Oz.	Orifice	flow - MCF		
Location:	1830 ft. from S	Line	405		No			
	660 ft. from E	Line	455	4"	3/8"	7.14		
Spud Dat	11/23/2005		480		Gas			
Date Co	11/28/2005	TD: 1005	555	3"	3/8"	6.18		
Geologi			580		Gas			
Casing	Surface		855	2"	3/8"	5.05		
Hole Size	11 1/4"	6 3/4"	896		Gas			
Casing	8 5/8"		905		Gas			
Weight			930		Gas			
Setting Depth	21'5"		1005		Gas			
Cement	Portland							
Sacks	4							
Feet of Casing								
Rig	Work Performed							

11/30/2005

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1467**

FIELD TICKET REF # _____

FOREMAN Joe / Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-05	Bond Alva R. 8-1	8	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
DWAYNE - L	7:00	2:30	NO	901640		7.5	<i>[Signature]</i>
Joe - B	7:00	2:30		903288		7.5	<i>[Signature]</i>
TIM - A	7:00	2:30		903255		7.5	<i>[Signature]</i>
WES - T	7:15	2:30		903103		7.5	<i>[Signature]</i>
David - C	7:30	2:30		903296	33	7.5	<i>[Signature]</i>
LEON - H	12:00	2:00		903100		2	<i>[Signature]</i>
RICKY	7:15	2:30		903140	TRAINEE	TRAINEE	<i>[Signature]</i>
Bill - G	7:15	1:15		903140	T 28	6	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 994.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0 ++
 DISPLACEMENT 15.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Wash down 14 ft casing Pumped 2 sacks Prem gel + swept to surface
 Then installed Cement Head then Pumped 10 bbl dye + 10 bbl
 by 135 cement to get dye to surface. Start to wash out Pump
 then Pumped wiper Plug to bottom and set float shoe

993.27 FT	4 1/2 casing
4	4 1/2 Centralizers
4 1/2 1	4 1/2 Float shoe
903140	6 hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	7.5 hr	Foreman Pickup	
903255	7.5 hr	Cement Pump Truck	
903103	7.5 hr	Bulk Truck	
1104	127 135 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement	frac Baffles 3" + 3 1/2"
1126		OWC - Blend Cement	
1110	13 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	2 SKS	Premium Gel	
1215A	1 gal	KCL cat chrolide	
1111B	3	Sodium Silicate	cat chrolide
1123	2000 gal	City Water	
903296	7 hr	Transport Truck	
T 33	7 hr	Transport Trailer	
903100	2 hr	80 Vac	
Ravin 4513	6 hr	casing Trailer	

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