

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-10138-00⁰¹ ~~00~~ ^{PER}
Spot: ^{SW} NENWNE ^{PER} Sec/Twnshp/Rge: 36-33S-6W
4927 feet from S Section Line, 1758 feet from E Section Line
Lease Name: GERBERDING A OWWO Well #: 2
County: HARPER Total Vertical Depth: 4940 feet

Operator License No.: 5822
Op Name: VAL ENERGY, INC.
Address: 200 W DOUGLAS AVE., STE 520
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4623		400 SX
SURF	8.625	216		200 SX

\$ 160.55

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 07/26/2006 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2943

Proposed Plugging Method: _____
Perfs @ 4458-73; 3522-23; sand back to 3450' w/ 5 sxs; 35 sxs @ 1050'; 35 sxs @ 650'; circ 260-0.

Plugging Proposal Received By: STEVE VANGIESON Witness Type: PARTIAL
Date/Time Plugging Completed: 07/25/2006 11:30 AM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The perforations were sanded back to 3470' and capped with 5 sacks of cement. No pipe recovery. Perforated at 1050', 650', and 260'. Ran tubing to 1050' and spotted 35 sacks of cement. Pulled tubing to 650' and spotted 35 sacks of cement. Pulled tubing to 260' and circulated cement to surface inside the 5-1/2" casing. Pulled tubing and put swedge on casing. Pumped cement up backside of 5-1/2" casing. Closed valve on backside of 5-1/2" casing and squeezed cement down casing. Shut in pressure 300 lbs.

Gressel Acid and Cement
60/40 posmix with 4% gel

Perfs:

Top	Bot	Thru	Comments
4458	4473		
3522	3523		

RECEIVED
KCC DISTRICT #2
JUL 31 2006
WICHITA, KS

RECEIVED
SEP 01 2006
KCC WICHITA

Remarks: _____
Plugged through: TBG

District: 02 Signed _____ (TECHNICIAN)

VOICED
9/5/06
20070604/87

(Handwritten marks and signatures)