

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-137-20283-00-00
Spot: SENW Sec/Twnshp/Rge: 27-4S-22W
1980 feet from N Section Line, 1980 feet from W Section Line
Lease Name: SANSOM Well #: 1
County: NORTON Total Vertical Depth: 3704 feet

Operator License No.: 7076
Op Name: BLACK DIAMOND OIL, INC.
Address: PO BOX 641
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3700	0	w/125 sxs cmt
SURF	8.625	208	0	w/135 sxs cmt

\$120.38

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/07/2006 10:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: KEN VEHIGE Company: BLACK DIAMOND OIL, INC. Phone: (785) 625-5891

Proposed 07/07/2006 - Ordered out 275 sxs 60/40 pozmix - 10% gel - 800# hulls from Allied Cementing Company.
Plugging Squeeze at 2105' - 2136' w/20 sxs.
Method: Casing leaks 1800' - 3000'.
No record of Alt II. Perforate at 1150'.
08/31/2006 - Ordered out 35 sxs Swift Multi Density Cement.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/07/2006 12:45 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

07/07/2006
Perforated two holes at 1150'.
Ran tubing to 3400'. Allied pumped 100 sxs 60/40 pozmix - 10% gel with 200# hulls.
Pulled tubing to 1890'. Allied pumped 80 sxs cement with 450# hulls - cwc.
PTOH. Squeezed with 50 sxs cement with 150# hulls.
Max. P.S.I. 800#. S.I.P. 300#.
8 5/8" has casing hanger - will finish plugging after backhoe digs out and welds 2" collar on 8 5/8".
08/31/2006
Swift Services pumped 35 sxs Swift Multi Density Cement.
Max. P.S.I. 200#. S.I.P. 100#.

Perfs:

INVOICED
DATE 9/7/06
AMOUNT 200 7060499

RECEIVED

Remarks: ALLIED CEMENTING COMPANY PLUGGED CASING. SWIFT SERVICES PLUGGED BACKSIDE. SEP 06 2006

Plugged through: TBG

KCC WICHITA

District: 04

152

Signed

Richard Williams

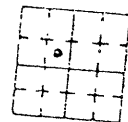
(TECHNICIAN)

SEP 05 2006

PVT

27-4-22W
C SE NW

OPERATOR: NORTON
 FIELD: WC 3/4 NW OF HANSEN ESTATE)
 P 58 BOPD, TR WTR
 ARE OH 3700-3704



AP: 15-137-20,283

LOG	Top	Depth	Datum
SC		1385	- 364
B SC		1914	- 336
LEEB		3406	- 1156
TOP		3436	- 1186
LANS		3454	- 1204
BAS		3636	- 1386
TOP SO		3574	- 1424
LEEB		3632	- 1448
TOP		3703	- 1453
TOP		3704	- 1454

2 5 8 " 208 135SX, 4 1 2 " 3700 125SX
 DST 1: 3135-84 (TOR, LKC) MISRUN
 DST 2: 3428-84 (TOR, LKC) MISRUN
 DST 13: 3375-84 (TOR, LKC) 15-30-60-30. REC 330' V SL OIL
 SPKD MW SIP 1251-1126#. FP 83-83 111-157#
 DST 12: 3567-3640 (LKC) MISRUN
 DST 15: 3576-3640 (LKC) LOST TEST TOOL & PORTION OF
 DRILL STRING IN HOLE GOING INTO TEST MISRUN
 AHC - GO TO RTD (ARE OH) DC 3704 TO P: 1800 OIL 14
 HRS SWB DWN & REC 2 2 BOPD 2 HRS POP. P 10 80 24
 HRS P 58 BOPD TR WTR (GR 25) 6 1 83

NOTE ORIGINAL OPERATOR WAS JOHN B COLLINS OPERA-
 TION TURNED OVER TO R = NIXON AT OSG POINT