

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

JUL 26 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: SKYY Drilling
License: 33557
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/22/05</u>	<u>4/24/05</u>	<u>4/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20052-00-00
County: Geary
NE - SE - NW - NE Sec. 29 Twp. 11 S. R. 8 East West
860 feet from S / N (circle one) Line of Section
1600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poole Well #: 02-05
Field Name: Gerril
Producing Formation: Mississippian
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1900 Plug Back Total Depth: 1872
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1872 w/ 225 _____ sx cmt.
ALTI WHM 8-16-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

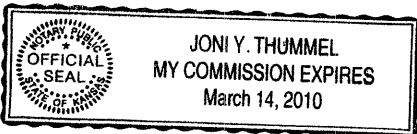
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 7-20-06
Subscribed and sworn to before me this 20th day of July,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Piqua Petro., Inc. Lease Name: Poole Well #: 02-05
 Sec. 29 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 26 2006 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	300 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1872	60/40 POZ	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 4 1/2	Set At 1872	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 1	Gas Mcf	Water Bbbs. 0	Gas-Oil Ratio 1:0 Gravity 35

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3106
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-05	4950	Poole #2-05	29	11	8E	Geary

CUSTOMER Piqua Petroleum Inc
 MAILING ADDRESS 1331 Xylon Rd
 CITY Piqua STATE Ks ZIP CODE 66761

SKYY
Drilling

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Kevin		
439	Justin		
434	Anthony		
437	Larry		

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JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1900' CASING SIZE & WEIGHT 4 1/2 - 9 1/2 lbs
 CASING DEPTH 1883' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 59 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 30.6 DISPLACEMENT PSI 700 ~~MAX~~ PSI 1200 Bump Plug RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with 15 Bbl Fresh Water. Mix 225 SKs 60/40 Poz/mix with 4% Gel, 4# Kol-Seal, 1% Caloz @ 13.8# per/Gal, Yield 1.47. Shut down. Wash out pump and lines. Release Plug. Displace w/ 30.6 Bbl Fresh Water. Final Pumping Pressure 700 psi Bump Plug to 1200 psi. Wait 2 Minutes. Release Pressure. Float held. No Cement Returns to Surface. Good Circulation white mixing Cement and Displacement. Job Complete. Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	90 miles	MILEAGE	2.45	220.50
1131	225 SKs	60/40 Poz/mix (40% Poz)	7.80	1755.00
1118	8 SKs	4% Gel	13.00	104.00
1110A	18 SKs	Kol-Seal 4# per/sk	16.55	297.90
1102	200 lbs	1% Calcium Chloride	.60	120.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
5407A	9.67 Tons	90 miles (Bulk Truck)	.90	783.27
5502C	5 hrs	80 Bbl Vac Truck (#434)	80.00	400.00
5502C	5 hrs	80 Bbl Vse Truck (#437)	80.00	400.00
1123	6000 Gal	City Water (Price per/1000 Gal)	12.10	72.60
			Sub Total	4940.27
			SALES TAX	150.35
			ESTIMATED TOTAL	5090.62

Thanks 1968.85 6.3%
 AUTHORIZATION Called by Ben TITLE SKYY Drilling DATE 4-24-05

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KCC WICHITA

1700

1750

1800

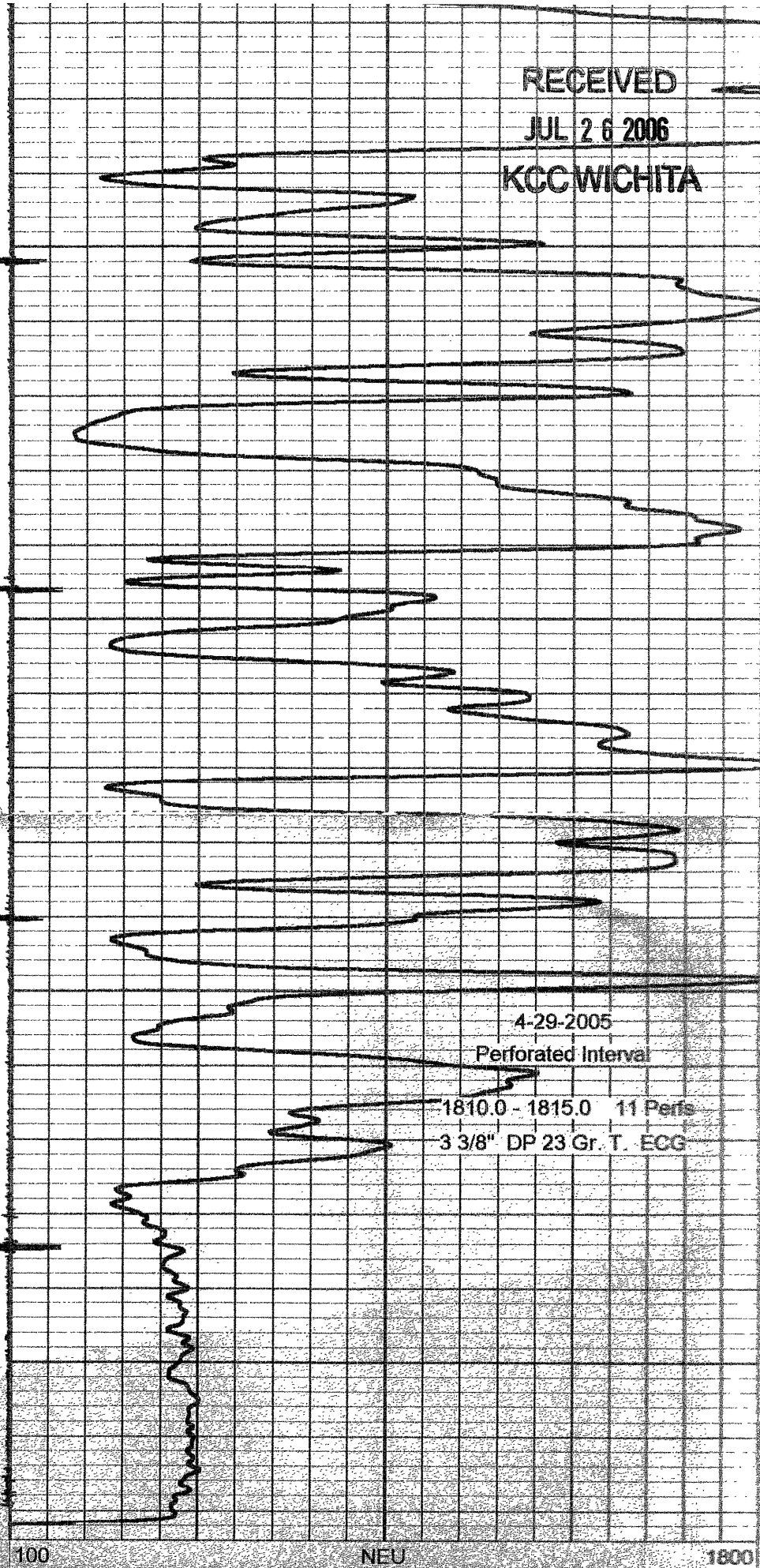
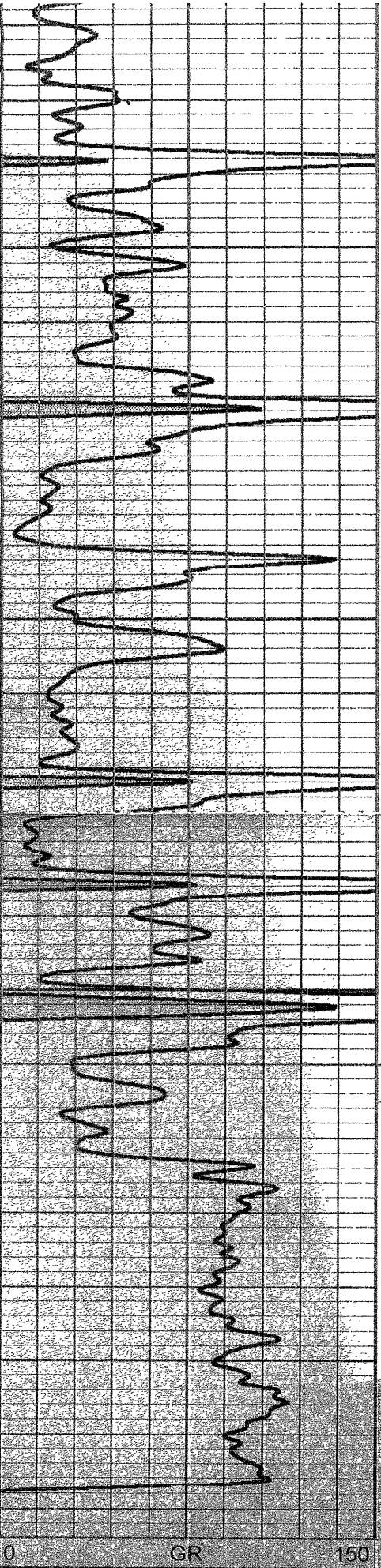
1850

4-29-2005

Perforated Interval

1810.0 - 1815.0 11 Perfs

3 3/8" DP 23 Gr. T. ECG



0 GR 150

100 NEU 1800