

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclasky
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/09/05</u>	<u>11/15/05</u>	<u>11/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20055-0000
County: Geary
NE SW SW NE Sec. 29 Twp. 11 S. R. 8' East West
2305' feet from S / N (circle one) Line of Section
2260' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poole Well #: 05-05
Field Name: Gerril
Producing Formation: Mississippian
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1885 Plug Back Total Depth: 1878
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1878 w/ 240 _____ sx cmt.
ALT I WITHIN 8-16-06

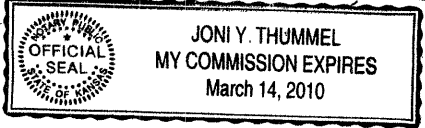
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 7-20-06
Subscribed and sworn to before me this 20th day of July,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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JUL 26 2006
KCC WICHITA

Operator Name: Piqua Petro., Inc. Lease Name: Poole Well #: 05-05
 Sec. 29 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	300 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1878	60/40 POZ	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 4 1/2	Set At 1878	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio 1:0 Gravity 35

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

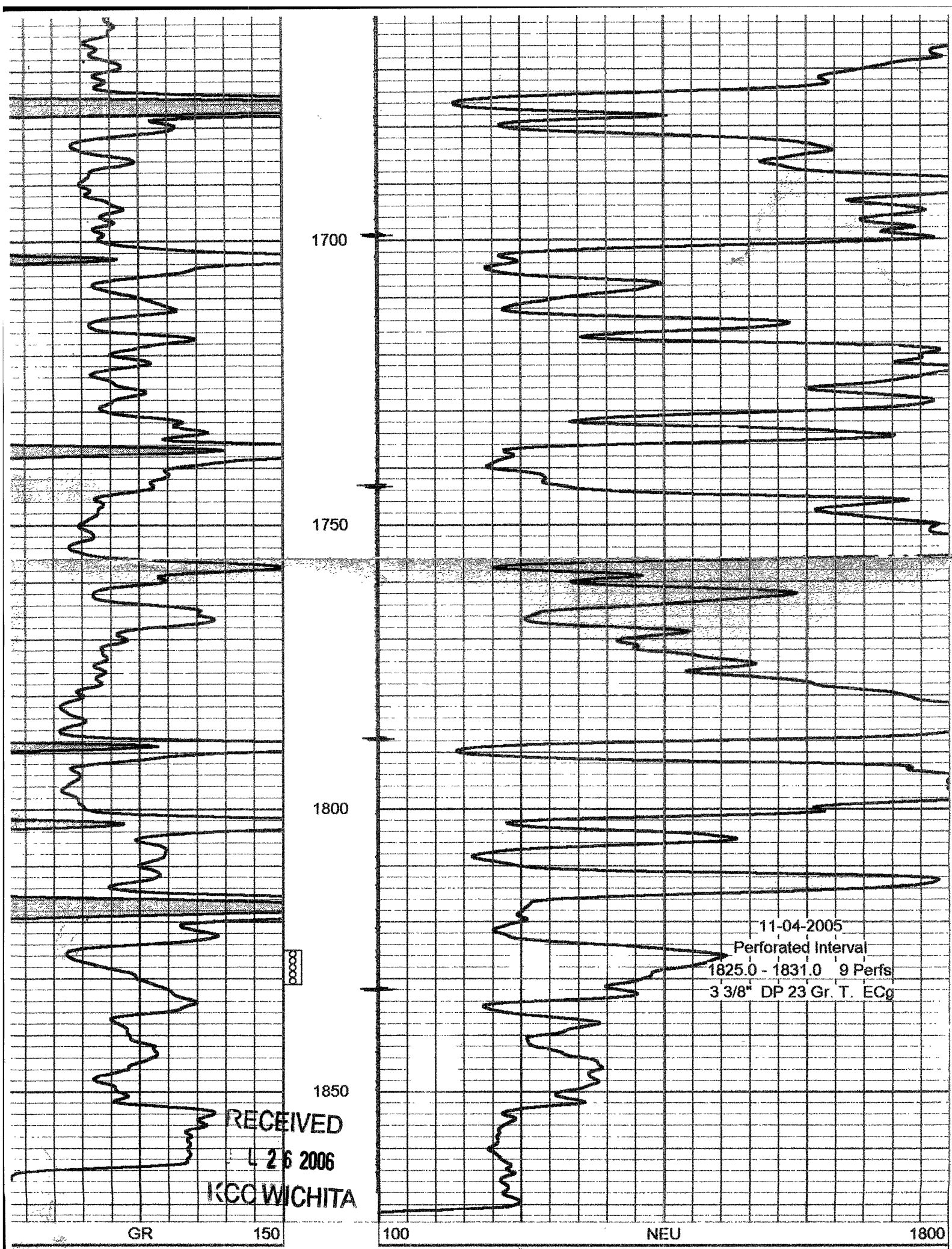
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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1700

1750

1800

1850

11-04-2005
Perforated Interval
1825.0 - 1831.0 9 Perfs
3 3/8" DP 23 Gr. T. ECg

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KCCO WICHITA

GR 150

100 NEU 1800

CONSOLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 07793

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-05	4950	Pooler 5-05	29	11s	8E	Geary
CUSTOMER <u>Pigna Petroleum, Inc.</u>		Rig 2" Orly.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylon Road</u>			<u>446</u>	<u>Scott</u>		
CITY <u>Pigna</u>	STATE <u>Ks.</u>		ZIP CODE <u>66761</u>	<u>439</u>	<u>Justin</u>	

OB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1885' CASING SIZE & WEIGHT 4 1/2" - 9.5lb
 CASING DEPTH 1885' DRILL PIPE _____ TUBING _____ OTHER PBTD 1878'
 CEMENT WEIGHT 13.6 lb. SLURRY VOL 63 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 30 1/2 Bbl DISPLACEMENT PSI 750 PSI 1200 Pump Plug RATE 4 BPM
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. Circ. water.
Mixed 240 sks. 60/40 Pozmix cement w/ 4% Gel, 1% CACL₂ 4" 1 1/2" of KOI-SEAL at 13.6 lb P/Lad.
Shut down - wash out pump lines - Release Plug - Displace Plug with 30 1/2 Bbls. water.
Final pump plug at 750 PSI - Pumped Plug to 1200 PSI - wait 2 minutes - Release Pressure.
Float Held - close casing in with OAST
Good cement returns to Surface with 3 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	3.00	270.00
1131	240 SKs.	60/40 Pozmix cement	8.00	1920.00
1118 A	16 SKs.	Gel 4%	6.63	106.08
1102	200 lbs.	CACL ₂ 1%	61.16	122.00
1110 A	19 SKs.	KOI-SEAL 4" P/LSK	16.90	321.10
5407A	10.35 TONS	90 miles - Bulk Truck	1.00	931.50
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
RECEIVED JUL 8 2006 KCC WICHITA				
			6.3%	SALES TAX
				ESTIMATED TOTAL
				157.95
				4631.63

AUTHORIZATION Called by Greg Lark TITLE owner DATE _____

200710