

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8509

Name: Evans Energy Dev. Inc.

Address P.O. Box 266

City/State/Zip Paola, Ks. 66071

Purchaser: \_\_\_\_\_

Operator Contact Person: Scott Evans

Phone 913 557-9083

Contractor: Name: Company tools

License: 8509

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abandon  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

Drilling Method:

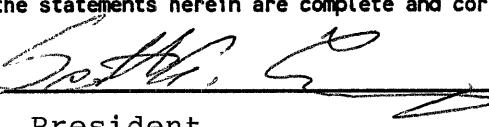
Mud Rotary  Air Rotary  Cable

1-8-01 1-10-01 1-10-01

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature 

Title President Date 1-12-01

Subscribed and sworn to before me this 12 day of January,  
2001

Notary Public Vicki F. Kemplay

Date Commission Expires 10-21-2003

API NO. 15- 107-23637-0000

County Linn

NW se nw nw Sec. 7 Twp. 21 Rge. 22 X East  
West

4488 Ft. North from Southeast Corner of Section

4500 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

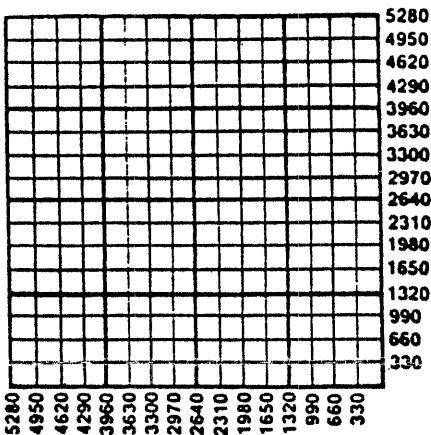
Lease Name Midkiff Well # 1

Field Name Wildcat

Producing Formation None- Dry

Elevation: Ground KB

Total Depth 742' PBD 0



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Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

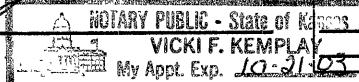
If Alternate II completion, cement circulated from 20

*RE-ACT II w/ 40' 5-12-01*  
feet depth to 6 w/ 6 sx cmt.

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution

<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
Other (Specify)	



## SIDE TWO

Operator Name Evans Energy Dev. Inc.Lease Name Midkiff Well # 1Sec. 7 Twp. 21 Rge. 22  East  WestCounty Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Bottom
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	8 5/8"		20	portland	6	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

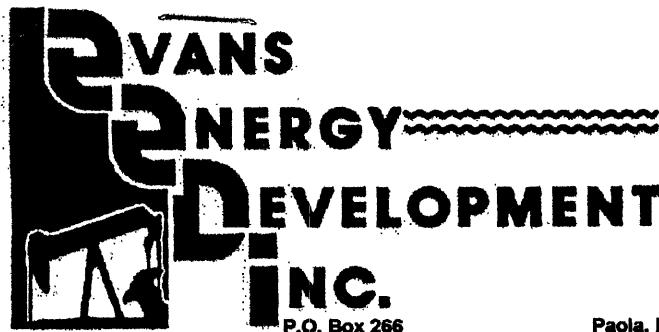
Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole  Perforation  Dually Completed  Casing

Other (Specify) \_\_\_\_\_



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

(913)557-9083  
FX (913)557-9084

### WELL LOG

Glenn Evans - Earl Cobb  
Midkiff - #1

January 8 - January 10, 2001

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
23	shale	25
6	limestone	31
20	shale	51
8	limestone	59
25	shale	84
5	limestone	89
9	shale	98
37	limestone	135
8	shale	143
15	limestone	158
8	shale	166
17	limestone	183 base of Kansas City
32	shale	215
16	sandy shale	231
119	shale	350
2	lime	352
4	shale	356 base of Kansas City
10	lime & shale	366
4	shale	370
10	lime	380
49	shale	429
13	lime	442
3	shale	445
2	lime	447
6	shale	453
5	lime	458
28	shale	486
10	lime	496
15	shale	511
3	lime	514
2	shale	516
2	lime	518
3	shale	521 black
20	shale	541 grey
9	sandy shale	550 light grey
21	shale	571 grey
1	lime	572

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JAN 18 2001

Consumer Affairs Division  
State of Kansas

59	shale	631
1	coal	632
29	shale	661
1	coal	662
13	shale	675
1	lime	676
11	shale	687
3	sandy shale	690 light grey
52	shale	742 grey
		742 TD

Drilled a 12 1/4" hole to 20'.

Drilled a 6 3/4" hole to 742'.

Set 20' of used 8 5/8" surface casing cemented with 6 sacks Portland cement.

This well was plugged with 10 sacks cement at 740', 10 sacks cement at 500' and filled with cement from 250' to the surface.

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JULY 18 2001

Conoco Phillips  
Gas