

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8509Name: Evans Energy Dev. Inc.Address P.O. Box 266City/State/Zip Paola, Ks. 66071

Purchaser: _____

Operator Contact Person: Scott EvansPhone (913) 557-9083Contractor: Name: Company toolsLicense: 8509

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

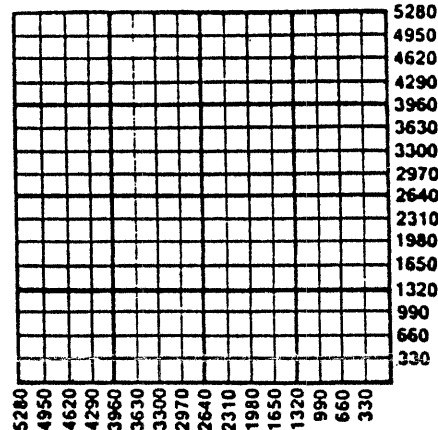
Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

1-8-01 1-10-01 1-10-01
Spud Date Date Reached TD Completion Date

API NO. 15- 107-23637-0000County LinnNW se nw nw Sec. 7 Twp. 21 Rge. 22 ☒ East ☐ West4488 Ft. North from Southeast Corner of Section4500 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Midkiff Well # 1Field Name WildcatProducing Formation None- Dry

Elevation: Ground _____ KB _____

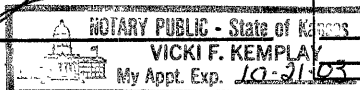
Total Depth 742' PBTD 0Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20
PSA ACT II WHM 5-12-01
feet depth to _____ w/ 6 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott EvansTitle President Date 1-12-01Subscribed and sworn to before me this 12 day of January,
2001Notary Public Vicki F. KemplayDate Commission Expires 10-31-2003

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name Evans Energy Dev. Inc.Lease Name MidkiffWell # 1Sec. 7 Twp. 21 Rge. 22☒ EastCounty Linn☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

Formation Description

see attached

☒ Log ☐ Sample

Name

Top

Bottom

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	8 5/8"		20	portland	6	

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) | Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conmingled☐ Other (Specify) _____



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
FX (913)557-9084

WELL LOG
Glenn Evans - Earl Cobb
Midkiff - #1
January 8 - January 10, 2001

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
23	shale	25
6	limestone	31
20	shale	51
8	limestone	59
25	shale	84
5	limestone	89
9	shale	98
37	limestone	135
8	shale	143
15	limestone	158
8	shale	166
17	limestone	183 base of Kansas City
32	shale	215
16	sandy shale	231
119	shale	350
2	lime	352
4	shale	356 base of Kansas City
10	lime & shale	366
4	shale	370
10	lime	380
49	shale	429
13	lime	442
3	shale	445
2	lime	447
6	shale	453
5	lime	458
28	shale	486
10	lime	496
15	shale	511
3	lime	514
2	shale	516
2	lime	518
3	shale	521 black
20	shale	541 grey
9	sandy shale	550 light grey
21	shale	571 grey
1	lime	572

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 2001

Conservation Division
Topeka, Kansas

59	shale	631
1	coal	632
29	shale	661
1	coal	662
13	shale	675
1	lime	676
11	shale	687
3	sandy shale	690 light grey
52	shale	742 grey
		742 TD

Drilled a 12 1/4" hole to 20'.
Drilled a 6 3/4" hole to 742'.

Set 20' of used 8 5/8" surface casing cemented with 6 sacks Portland cement.

This well was plugged with 10 sacks cement at 740', 10 sacks cement at 500' and filled with cement from 250' to the surface.

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 2011
COMPLETION DIVISION
ASAS