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OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION ORIGINAL CONFIDENTIA Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22200	10700700
Operator: License # 33300	API No. 15 - 10723762
Name: Evergreen Operating Corporation	County: Linn
Address: 1401 17th Street, Suite 1200 City/State/Zip. Denver CO 80202	NW_NW_Sec. 36 Twp. 19 S. R. 22 V East West
City/State/Zip: Denver CO 80202	feet from S / (N) (circle one) Line of Section
Purchaser: FEB 1 7 2004	330 feet from E / (circle one) Line of Section
Operator Contact Person: Tom Erwin Phone: (303) 298-8100 ext 1330 KCC WICHITA	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: Layne Christensen Company	Lease Name:Well #: 11-36
License: 32999	Field Name: Forest City Coal Gas Area
Wellsite Geologist:	Producing Formation: Cherokee Group
Designate Type of Completion:	Elevation: Ground: 968 Kelly Bushing: 973
New Well Re-Entry Workover	Total Depth: 953 Plug Back Total Depth: 904
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
GasENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 948'
Operator:	feet depth to surface w/ 169 sx cmt.
Well Name:	ALT I WAM 8-16-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content NA ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used trucked to disposal well
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Evergreen Operating Corporation
10/7/2003 10/09/2003 1/24/2004	Lease Name: Medlin License No.: 33300
Spud Date or Recompletion Date Total 2004 Spud Date or Recompletion Date True 12004 Completion Date or Recompletion Date	Quarter sw Sec. 20 Twp. 18 S. R. 23 ✓ East West County: Miami Docket No.: D28257
	55000 110
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Homes Maximum 3/26/44	KCC Office Use ONLY
Title: Sr Operations Engineer Date:	Yes Letter of Confidentiality Attached
Subscribed and sworn to before me this 4th day of Folium and	If Denied, Yes Date:
2004.	Wireline Log Received
V	Geologist Report Received
Notary Public: Tama 33	UIC Distribution
Date Commission Expires: 11/24/07	



UNGWAL

CONFIDENTIAL

Side Two

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Operator Name: Eve	ergreen Operating	Corporation	Lease	e Name: N	1iller	ATIA	-Weff 111-	36				
	9 S. R. 22			y: Linn			~					
ested, time tool oper emperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations po and shut-in pressures, if gas to surface test, a nal geological well site r	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom h	ole			
rill Stem Tests Take		☐ Yes 🗸 No		✓ Lo	og Format	nd Datum	ım Sample					
Samples Sent to Geo	,	☐ Yes 🗸 No		Name Stark	Shale		Top 83	Date 885				
ores Taken		✓ Yes No		B/Ka	nsas City		127	841	1			
lectric Log Run		✓ Yes No		Altan	•		306	662	<u>)</u> "			
(Submit Copy)		RECEIVE	ED	Sumi			459	509	, "			
st All E. Logs Run:				Exce			473	495				
		FEB 172	CD4	V. SI			565	403				
SI, CNL, CBL		2081	LIITA				637	331				
		FEB 172 KCC WIC			Shale							
		A111-11/4/14 (F.111/14 (F.			issippi		944	126	· · · · · · · · · · · · · · · · · · ·			
		CASING Report all strings set-	RECORD conductor, s	✓ Ne surface, inte		ction, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit				
Surface	12 1/4	8 5/8	2	24	44	Portland	12	2% cacl2	2			
Production	7 7/8	5 1/2	1	5.5	948	Vermejo 5	169	2% cacl2	?			
		ADDITIONAL	CEMENT	ING / SOU	EEZE DECOD							
Purpose:	Depth		ADDITIONAL CEMENTING / SQL									
Perforate Protect Casing	Top Bottom	Type of Cement	#Sacks Used			Type and F	ercent Additive					
Plug Back TD Plug Off Zone												
Shots Per Foot		ON RECORD - Bridge Plug		e		acture, Shot, Cement		rd				
	Specify F	Footage of Each Interval Per	forated		(Amount and Kind of Material Used)							
	See Attached Sh	eet				ed Sheet						
TUBING RECORD 2	Size 7/8	Set At 821	Packer .	At	Liner Run	Yes ✓ No						
Date of First, Resumer 1/24/2004	d Production, SWD or E	nhr. Producing Met	hod	Flowing	✓ Pump	ing Gas Lif	t Oth	er <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf O	Wate		Bbls. G	ias-Oil Ratio	(Gravity			
Disposition of Gas	METHOD OF C				Production Inte			1000				
Vented Sold	Used on Lease	Open Hole	✓ Per	ń. 🔲 D	ually Comp.	Commingled						

Attachment to Form ACO-1 Miller 11-36

4 4 4 4	Perforations	Perf Interval (ft)	Size Perf	Proppant Actual (lbs)	Fluid (bbls)	Nitrogen N2 (mscf)	Fluid Type
Acidize v	v/ 42 bbls 8% HCL						
	367 - 370	3	0.49	10000	108.5	103.6	70Q Foam
•	548 - 551	3	0.49	10000	131.5	142.3	70Q Foam
4	638 - 640	2	0.49	10000	119.2	159.0	70Q Foam
4	733 - 735	2	0.49	7500	134.5	182.4	70Q Foam
4	781 - 783	2	0.49	7500	161.0	139.8	70Q Foam

KCC WICHITA THOM SET

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Custo E.O.C						Dat		F.R. #		,			Super C. Hag		renden navkorymi	Λħ	IOIN	1 & 8	
	& Well Na	ame – 00	CSG				ation	 5 T19S F	R22F		Cou	inty -		sh – Blo	ck		IGIN	AL	
· Pump				Drilling	g Contrac			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		pe of	Job				W	FDE	MI	AL
#403	Ci-c 0	Tunas	f Dluc		List		C H	ardware		5 ½	∠ Lor	ng sti		ical Slu	rm				
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105	0 /2 T(UD)	oo. Lato.	•		1-Guide	Sho	e 1- Ba	affle plat	е	W	GŤ	YL	D	GPS	Т	ime	Slurry		Mix
Btm										PI	PG	F	t ³		Н	r:Min		V	Vater
	***************************************		Mate	rials F	urnished		REC	EIVEL)							PI	TEA		
	169 sx V	'ermejo #	5					9 กก ก)	la .	13	.3	1.4	5	9.76	ļ		LEA	SE	$D_{}$
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	2 103 10	u uye				W	CCV	MICHI	TA							UNI	IDE	VT	AT
						0,6													il alad
Avoile	able mix fl	uid 500	1	Bbl.	Availab	olo Di	ent Eli	uid I	3bl.	<u> </u>				Т	tal				
Availa	Hole	uiu 500	<u>'</u>	DDI.	TBG-			uiu i	JUI.	L.,	TB	G-CS	SG-D.F		Jai		Collar D	epth	
Size	% Excess	Depth		Size	WGT		Туре	Depth	S	Size	W	GT	Туре	Dept	h	Shoe		Float	
7 7/8		950		5 1/2	15.5			948								42.2	908.9		
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		Casing			Pkr			- Br Pl -					Depth			Conn		ell F	
Csg.	WGT	Туре	De	epth		Brand	& Type	· · · · · · · · · · · · · · · · · · ·	De	pth	To	op	Btm	Size	•	Thread	Тур Н2 о	e	WGT 8.34
8 5/8	23#		43											5 1/2	2	8rd			
Cal D	ispl Vol I	3bl	1		Cal Psi	(Cal	OP M	ax		lax Tb	g	Max	Csg PSI		Displ	Fluid	Wa	ter
						1	Max ⊃si			P	SI								
TBG	CSG	CSG	T	otal	Bump Plu		To Rev	SQ	PSI	R	ated	OP	Rate	OP		Туре	WGT	Sou	ırce
										+			d			H2o	8.34	Tar	ık
		21.5	21.5	5				2000											
Expla	nation: Tr	ouble se	ting t	ool, R	unning C	SG, E	Etc. Pi	rior to ce	ment	ing:	1		1	!			I		
Press	ure/Rate [Detail							Exp	lana	tion						······································		
Time	Pre	ssure – F			Rate		Fluid	Fluid	Safe	ety N	/leetir		Crew	Х			Rep x		
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09:52 10:08				3.5		44		Cmt H20		rt Ce sh Iir		t – V	ermejo	#5			· · · · · · · · · · · · · · · · · · ·		
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у	1500) Y	/ N	9	***************************************	80.	5	0	groui	nd	1								
			/								Edv	ward	C. Ha	ger					

DPERATOR

EVERGREEN OPERATING CORP

WELL NAME

MILLER #11 - 36

LEGAL LOCATION

NWNW SECTION 36, T19S - R22E

COUNTY, STATE

LINN COUNTY, KANSAS

EVERGREEN RESOURCES, INC.

FEB 1 7 2004 KCC WICHITA

DAILY DRILLING REPORT

ORG V8/2003 360' GL
REPORT NO. DEPTH (LAST 24 HRS)
360'
CONSIGNATION DAYS SINCE SPUD
CHRISTENSEN 1
CONSULTANT AFE #
FRIEDRICHS 03KS - 003

PRESENT OPERATION							
PRESENT OPERATION	DAIL	Y COST		CUM COST		AFE COSTS	
CORING @ 360' GL.	\$		14,059	\$	14,059	\$	135,199

			DAILY DRILLING SUMMARY
FROM	то	HOURS	DAILY DRILLING SUMMARY RELEASED DESCRIPTION OF DAILY OPERATIONS (08:00, 08:00 brs)
(hrs)	(hrs)	(hrs)	DESCRIPTION OF DAILY OPERATIONS (06:00 + 06:00 + 16)
			NOTIFIED KCC - DISTRICT 3 AND KANSAS ONE CALL OF IMPENDING PLANS TO SPUD WELL.
06:00	07:30	1.50	M I & RU LAYNE CHRISTENSEN RIG.
07:30	08:00	0.50	RU 11* AIR HAMMER.
08:00	08:45	0.75	SPUD WELL AT 08:00 HOURS, 10/07/03. HAMMER DRILL 11" HOLE WITH AIR DOWN TO 45' GL.
08:45	09:00	0.25	TOOH AND LAYDOWN DC'S.
09:00	09:15	0.25	RUN 1 JT 8-5/8*, 24#/FT,J-55, ST&C, ERW CASING. SURFACE CASING LANDED AT 44' GL.
09:15	09:30	0.25	CEMENT 8-5/8* CASING WITH 12 SACKS PORTLAND CEMENT. LAYNE CHRISTENSEN MIXED CEMENT AND PLACED DOWN THE BACKSIDE. CEMENT TO SURFACE.
09:30	15:30	6,00	W.O.C.
15:30	17:30	2.00	NIPPLE UP ROTATING HEAD. PREPARE TO DRILL TO CORE POINT.
17:30	02:15	8.75	DRILLING 7-7/8" HOLE WITH WATER FROM 45' TO 340' GL (ROP - 34 FPH).
02:15	02:45	0.50	TOOH WITH DP, DC'S AND 7-7/8" BIT.
02:45	03:15	0.50	TIH WITH 6-1/4* BIT AND CORE BARREL. PREPARE TO CONTINUOUSLY CORE TO TOP OF MISSISSIPIAN.
03:15	06:00	2.75	CONTINUOUSLY CORE 6-1/4" HOLE FROM 340' TO 360' GL (7 FPH). CORE RECOVERY - 100%.
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TOTAL	L HOURS	24.00	

	DAILY	CUM
DESC.	(hrs)	
Drill	9.75	9.75
Trip	1.00	1.00
Circulate		
Rig Repair		
Rig Service		
Dev Survey		
NU / ND	2.00	2.00
Cement	0.50	0.50
Run Casing	0.50	0.50
woc	6.00	6.00
OH Logging		
Mix Mud		
MI & RU	1.50	1.50
Rat Hole		
Mouse Hole		
Fishing		
DST		
CH Logging		
Perforating		
Swab		
Frac		
Acidize		
Coring	2.75	2.75
Reaming		
Other		
TOTALS	24.00	24.00

SUMMARY OF RIG HOURS

	DESCRIPTION OF DAILY & CUMULATIVE CO	-		1000	- 500000 - 200000	2460	100 dis- disi0 2 dis-
COST CODE	DESCRIPTION OF DAILY COSTS		DAILY (\$)	CUMUI (\$	A. 54%		AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Darnages, Permils, Signs	\$	1,050	\$	1,050	\$	2,000
2030.031	Dirtwork, Road, Locatikon, Ptis, Liner	\$	400	\$	400	\$	1,200
2030,019	Contract Drilling	\$	8,760	\$	8,760	\$	26,280
2032.001	Water	\$	200	\$	200	\$	1,400
2032.013	Drill Bits, Stabilizers, Reamers					\$	4,950
2031.046	Cementing and Services					\$	3,500
2030.053	Coring and Analysis	\$	1,570	\$	1,570	\$	20,800
2030,052	Logging					\$	3,000
2030.054	Mud Logging	\$	675	\$	675	\$	3,600
2030.037	Rental Equipment	\$	100	\$	100	\$	1,000
2030.028	Transportation					\$	2,250
2030,064	Completion Unit					\$	3,000
2030.055	Perforating					\$	1,500
2031.058	Well Stimulation					\$	30,000
2030.035	Contract Labor	\$	500	\$	500	\$	1,000
2030.022	Engineering / Supervision	\$	550	\$	550	\$	3,650
2030.099	Intangible Miscellaneous and Contingencies					\$	5,457
2040.001 / 2040.004	Surface and Production Casing	\$	254	\$	254	\$	4,350
2040.007	Tubing					\$	2,080
2040.023	Float Equipment, Shoes, Centralizers					\$	1,250
2040.028	Wellhead Equipment					\$	1,950
2040.016	Bottom Hole Pump / Gas Lift / Other					\$	1,000
2040.031 / 2040.037	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit					\$	5,000
2040 052 / 2040.055	Valves and Fittings, Small / Large					\$	1,500
2040.067	Other Surface Equipment					\$	2,500
2040.099	Tangible Miscellaneous and Contingencies		·			\$	982
	TOTAL COSTS	\$	14,059	\$	14,059	\$	135,199