



ORIGINAL

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RELEASED FROM CONFIDENTIAL 11-36

Side Two

Operator Name: Evergreen Operating Corporation Lease Name: Miller Well #: 11-36
Sec. 36 Twp. 19 S. R. 22 [X] East [ ] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [X] Yes [ ] No
Electric Log Run [X] Yes [ ] No

List All E. Logs Run:

SI, CNL, CBL

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Table with 3 columns: Name, Top, Datum. Rows include Stark Shale (83, 885'), B/Kansas City (127, 841'), Altamount (306, 662'), Summit (459, 509'), Excello (473, 495'), V. Shale (565, 403'), Tebo Shale (637, 331'), Mississippi (944, 126').

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

Attachment to Form ACO-1  
Miller 11-36

Shots /ft	Perforations	Perf Interval (ft)	Size Perf	Proppant Actual (lbs)	Fluid (bbls)	Nitrogen N2 (mscf)	Fluid Type
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Acidize w/ 42 bbls 8% HCL

4	367 - 370	3	0.49	10000	108.5	103.6	70Q Foam
4	548 - 551	3	0.49	10000	131.5	142.3	70Q Foam
4	638 - 640	2	0.49	10000	119.2	159.0	70Q Foam
4	733 - 735	2	0.49	7500	134.5	182.4	70Q Foam
4	781 - 783	2	0.49	7500	161.0	139.8	70Q Foam

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**KCC MICHITA**

Customer E.O.C.			Date 10/10/03	F.R. #	Service Supervisor Edward C. Hager								
Lease & Well Name – OCSG Miller 11-36			Location NWNW 36 T19S R22E		County – Parish – Block Linn, Kansas								
Pump Unit #403		Drilling Contractor Rig #			Type of Job 5 ½ Long string								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ Rubber Latch		5-Cent. 1-Guide Shoe 1- Baffle plate			Slurry WGT PPG	Slurry YLD Ft <sup>3</sup>	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished					RECEIVED			RELEASED					
169 sx Vermejo #5					FEB 17 2004			FROM					
2 lbs red dye					KCC WICHITA			CONFIDENTIAL					
Available mix fluid 500 Bbl.			Available Displ. Fluid Bbl.			Total							
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
7 7/8		950	5 1/2	15.5		948					42.2	908.9	
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	23#		43						5 1/2	8rd	H2o	8.34	
Cal Displ Vol – Bbl			Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI	Max Csg PSI		Displ Fluid		Water		
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		21.5	21.5			2000					H2o	8.34	Tank
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail							Explanation						
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines x			Psi 2000				
09:49	80		3	10	H2o	Start Dye/ Water							
09:52	150		3.5	44	Cmt	Start Cement – Vermejo #5							
10:08	0		3	5	H2O	Wash lines							
10:10	100		3	21.5	H2O	Drop Plug / start disp							
10:15	1500					Bump plug							
						Cement did circ.							
						Lifting psi @ 3 bpm							
						5- 130							
						10-200							
						15-300							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor						
y	1500	Y / N	9	80.5	0	ground	Edward C. Hager						
		y											

EVERGREEN RESOURCES, INC.

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KCC WICHITA

DAILY DRILLING REPORT

OPERATOR	EVERGREEN OPERATING CORP
WELL NAME	MILLER #11 - 36
LEGAL LOCATION	NWNW SECTION 36, T19S - R22E
COUNTY, STATE	LINN COUNTY, KANSAS

DATE	10/18/2003	TOTAL DEPTH	360' GL
REPORT NO.		DEPTH (LAST 24 HRS)	360'
RIG / CONTRACTOR	CHRISTENSEN	DAYS SINCE SPUD	1
CONSULTANT	FRIEDRICHS	AFE #	03KS - 003

PRESENT OPERATION			
PRESENT OPERATION	DAILY COST	CUM COST	AFE COSTS
CORING @ 360' GL.	\$ 14,059	\$ 14,059	\$ 135,199

DAILY DRILLING SUMMARY			
FROM (hrs)	TO (hrs)	HOURS (hrs)	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
			NOTIFIED KCC - DISTRICT 3 AND KANSAS ONE CALL OF IMPENDING PLANS TO SPUD WELL.
06:00	07:30	1.50	MI & RU LAYNE CHRISTENSEN RIG.
07:30	08:00	0.50	RU 11" AIR HAMMER.
08:00	08:45	0.75	SPUD WELL AT 08:00 HOURS, 10/07/03. HAMMER DRILL 11" HOLE WITH AIR DOWN TO 45' GL.
08:45	09:00	0.25	TOOH AND LAYDOWN DC'S.
09:00	09:15	0.25	RUN 1 JT 8-5/8", 24#/FT, J-55, ST&C, ERW CASING. SURFACE CASING LANDED AT 44' GL.
09:15	09:30	0.25	CEMENT 8-5/8" CASING WITH 12 SACKS PORTLAND CEMENT. LAYNE CHRISTENSEN MIXED CEMENT AND PLACED DOWN THE BACKSIDE. CEMENT TO SURFACE.
09:30	15:30	6.00	W.O.C.
15:30	17:30	2.00	NIPPLE UP ROTATING HEAD. PREPARE TO DRILL TO CORE POINT.
17:30	02:15	8.75	DRILLING 7-7/8" HOLE WITH WATER FROM 45' TO 340' GL (ROP - 34 FPH).
02:15	02:45	0.50	TOOH WITH DP, DC'S AND 7-7/8" BIT.
02:45	03:15	0.50	TIH WITH 6-1/4" BIT AND CORE BARREL. PREPARE TO CONTINUOUSLY CORE TO TOP OF MISSISSIPPIAN.
03:15	06:00	2.75	CONTINUOUSLY CORE 6-1/4" HOLE FROM 340' TO 360' GL (7 FPH). CORE RECOVERY - 100%.
TOTAL HOURS		24.00	

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SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	9.75	9.75
Trip	1.00	1.00
Circulate		
Rig Repair		
Rig Service		
Dev Survey		
NU / ND	2.00	2.00
Cement	0.50	0.50
Run Casing	0.50	0.50
WOC	6.00	6.00
OH Logging		
Mix Mud		
MI & RU	1.50	1.50
Rat Hole		
Mouse Hole		
Fishing		
DST		
CH Logging		
Perforating		
Swab		
Frac		
Acidize		
Coring	2.75	2.75
Reaming		
Other		
TOTALS	24.00	24.00

DESCRIPTION OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUMULATIVE (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs	\$ 1,050	\$ 1,050	\$ 2,000
2030.031	Dirtwork, Road, Location, Pits, Liner	\$ 400	\$ 400	\$ 1,200
2030.019	Contract Drilling	\$ 8,760	\$ 8,760	\$ 26,280
2032.001	Water	\$ 200	\$ 200	\$ 1,400
2032.013	Drill Bits, Stabilizers, Reamers			\$ 4,950
2031.046	Cementing and Services			\$ 3,500
2030.053	Coring and Analysis	\$ 1,570	\$ 1,570	\$ 20,800
2030.052	Logging			\$ 3,000
2030.054	Mud Logging	\$ 675	\$ 675	\$ 3,600
2030.037	Rental Equipment	\$ 100	\$ 100	\$ 1,000
2030.028	Transportation			\$ 2,250
2030.064	Completion Unit			\$ 3,000
2030.055	Perforating			\$ 1,500
2031.058	Well Stimulation			\$ 30,000
2030.035	Contract Labor	\$ 500	\$ 500	\$ 1,000
2030.022	Engineering / Supervision	\$ 550	\$ 550	\$ 3,650
2030.099	Intangible Miscellaneous and Contingencies			\$ 5,457
2040.001 / 2040.004	Surface and Production Casing	\$ 254	\$ 254	\$ 4,350
2040.007	Tubing			\$ 2,080
2040.023	Float Equipment, Shoes, Centralizers			\$ 1,250
2040.028	Wellhead Equipment			\$ 1,950
2040.016	Bottom Hole Pump / Gas Lift / Other			\$ 1,000
2040.031 / 2040.037	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			\$ 5,000
2040.052 / 2040.055	Valves and Fittings, Small / Large			\$ 1,500
2040.067	Other Surface Equipment			\$ 2,500
2040.099	Tangible Miscellaneous and Contingencies			\$ 982
TOTAL COSTS		\$ 14,059	\$ 14,059	\$ 135,199