

RELEASED
FROM
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33300
 Name: Evergreen Operating Corporation
 Address: 1401 17th Street, Suite 1200
 City/State/Zip: Denver CO 80202
 Purchaser: _____
 Operator Contact Person: Tom Erwin
 Phone: (303) 298-8100 ext 1330
 Contractor: Name: Layne Christensen Company
 License: 32999
 Wellsite Geologist: Richard Robba, PG
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10/28/2003</u> | <u>10/29/2003</u> | <u>1/10/2004</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

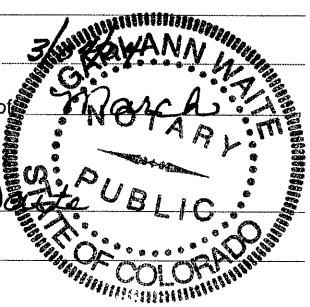
API No. 15 - 1212777300-60
 County: Miami
NW SW SE Sec. 20 Twp. 18 S. R. 23 East West
400 feet from S / N (circle one) Line of Section
2400 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Medlin Well #: 34-20
 Field Name: Forest City Coal Gas Area
 Producing Formation: Cherokee Group
 Elevation: Ground: 986 Kelly Bushing: 991
 Total Depth: 964 Plug Back Total Depth: 905
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 952
 feet depth to surface w/ 175 _____ sx cmt.
ALT II WHM 8-17-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 500 bbls
 Dewatering method used trucked to disposal well
 Location of fluid disposal if hauled offsite:
 Operator Name: Evergreen Operating Corporation
 Lease Name: Medlin License No.: 33300
 Quarter sw Sec. 20 Twp. 18 S. R. 23 East West
 County: Miami Docket No.: D28257

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas M. Erwin
 Title: Sr Operations Engineer Date: 3/13/05
 Subscribed and sworn to before me this 4 day of March
 20 04.
 Notary Public: Nari Ann White
 Date Commission Expires: 2/13/05



KCC Office Use ONLY
 SEE DKT 04-CONS-327-CEXC.
 NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Evergreen Operating Corporation Lease Name: Medlin Well #: 34-20
 Sec. 20 Twp. 18 S. R. 23 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures are reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED
FROM
CONFIDENTIAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

| Name | Top | Datum |
|---------------|-----|-------|
| Stark Shale | 71 | 915 |
| B/Kansas City | 116 | 870 |
| Altamount | 289 | 697 |
| Summit | 429 | 557 |
| Excello | 444 | 542 |
| V. Shale | 545 | 441 |
| Tebo Shale | 623 | 363 |
| Mississippi | 807 | 179 |

List All E. Logs Run:
 SI, CNL, CBL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 44 | Portland | 12 | 2% cacl2 |
| Production | 7 7/8 | 5 1/2 | 15.5 | 952 | Vermejo 5 | 175 | 2% cacl2 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached Sheet | See Attached Sheet | |

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 2004
CONSERVATION DIVISION
WICHITA, KS

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2 7/8 | 763 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 1/10/2004 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 8 | 60 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Attachment to Form: ACO-1
Well Completion Form

Medlin 34-20
SW/SW/SE Sec 20 T 18S R23E
Miami County, KS
Perforation and treatment
with 70% Foam Frac

| Perforations # of ft | Shots/ft | Proppant Actual (lbs) | Clean Fluid (bbls) | Nitrogen N2 (mscf) | 7.50% HCL Acid (gal) | |
|----------------------|----------|-----------------------|--------------------|--------------------|----------------------|----|
| 347-350 | 3 | 4 | 30000 | 289 | 209.9 | 84 |
| 386-388 | 2 | 4 | 13000 | 182 | 30.1 | 84 |
| 532-534 | 2 | 4 | 20000 | 132 | 96.1 | 84 |
| 574-576 | 2 | 4 | 26000 | 162 | 159 | 84 |
| 595-596 | 1 | 4 | 12000 | 152 | 151.6 | 84 |
| 624-627 | 3 | 4 | 19000 | 165 | 123.2 | 84 |
| 737-739 | <u>2</u> | 4 | 13000 | 141 | 108.5 | 84 |

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 2004
CONSERVATION DIVISION
WICHITA, KS

RELEASED
FROM
CONFIDENTIAL

ORIGINAL

Professional Energy Services
9402 Kessler Lane
Shawnee Mission, KS 66212
Ph.913.341.7434

ORIGINAL

GEOLOGICAL REPORT

**RELEASED
FROM
CONFIDENTIAL**

Operator: **EVERGREEN OPERATING CORPORATION**

Project: Osawatomie Well Name: Medlin 34-20

Location: SW SW SE - 400' FSL and 2400' FEL

Sec. 20-T18S-R23E County: Miami State: Kansas

All measurements GL: 986 API: 15-121-23773-00-00

Company: Director of Geology: Mr. Chris Cornelius

Company: Director of Operations: Mr. Dan McGee

Company: Sr. Operations Engineer: Mr. Tom Erwin

Company: Geologist: Paul Clarke

Professional Energy Services: Geologist: Rich Robba

Drilling Superintendent: Drew Friedrichs

Pattersson Logging: Roger Taylor

Drilling Contractor: Layne Christensen Company

Geosearch Logging: Mudlogger: Pat Andrews

Commenced: 10/28/03 Completed: 10/29/03

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 2004
CONSERVATION DIVISION
WICHITA, KS

This geological report is prepared for **EVERGREEN OPERATING CORPORATION**. Wellsite geological supervision was conducted from surface to TD. This well was air drilled and not cored. ROP, gas curves and sample descriptions from rotary chips are recorded on the mud log and formation tops are listed below.

Medlin 34-20

Formation E-Log Tops

| | | | |
|----------------|------|--------------|------|
| Stark Shale: | 71' | VShale: | 545' |
| B/Kansas City: | 116' | Tebo | 623' |
| Altamount: | 289' | Mississippi: | 807' |
| Summit: | 429' | RTD: | 964' |
| Excello: | 444' | LTD: | 961' |

Coal Intersections E-Log

CONFIDENTIAL

| Name | Depth | Name | Depth |
|-----------|-------------|------------------|-------------|
| Mulberry | 347.8-349.1 | Scammon | 593.6-595.5 |
| Lexington | 386.2-387 | Tebo Coal | 624.2-626.1 |
| Summit | 432.5-433 | Bluejacket A CSh | 671.5-672 |
| Mulky | 445.7-446.6 | Bluejacket B CSh | 693.7-694.1 |
| Bevier | 532.2-533.7 | Drywood | 718.2-719.7 |
| Fleming | 574.2-576 | Rowe | 737.1-739.2 |
| | | Riverton (?) | 777.3-778.2 |

Respectfully submitted, Richard A. Robba, PG, Director of Operations, Professional Energy Services

EVERGREEN RESOURCES, INC.

ORIGINAL

| | |
|----------------|--------------------------|
| OPERATOR | EVERGREEN OPERATING CORP |
| WELL NAME | MEDLIN 34-20 |
| LEGAL LOCATION | SW SE SEC 20 T 18S R 23E |
| COUNTY, STATE | MIAMI COUNTY, KANSAS |

| | | | |
|----------------|-------------------|---------------------|---------|
| DATE | 10/28/2003 | TOTAL DEPTH | 45 |
| REPORT NO. | 1 | DEPTH (LAST 24 HRS) | 0 |
| RIG CONTRACTOR | Layne Christensen | DAYS SINCE SPUD | 1 |
| CONSULTANT | Drew Friedrichs | AFE # | 03KS010 |

DAILY DRILLING REPORT

| PRESENT OPERATION | | | |
|-------------------|------------|-----------|-----------|
| PRESENT OPERATION | DAILY COST | CUM COST | AFE COSTS |
| | \$ 23,890 | \$ 23,890 | 97,393 |

| DAILY DRILLING SUMMARY | | | |
|------------------------|----------|-------------|---|
| FROM (hrs) | TO (hrs) | HOURS (hrs) | DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs) |
| 06:00 | 07:00 | 1.00 | MORU, GETTING PERMISSION TO DRILL FROM KCC @ 08:30 10/27/03. SPOKE W/ BECKY. |
| 07:00 | 08:30 | 1.50 | SPUD WELL @07:00 10-28-03, AIR DRILLING W/ 11" BIT TO 45' GL. |
| 08:30 | 09:00 | 0.50 | RUN 1 JT & 5/8" J-55 24# 8RD ST&C CSG SET @ 43.5'. CEMENT FROM SURFACE W/ 12 SX PORTLAND CEMENT TO SURFACE. |
| 09:00 | 17:00 | 8.00 | WOC, NU @16:00, RU 8" AIR HAMMER BIT |
| 17:00 | 01:30 | 8.50 | DRILLING FROM 45' GO 960' GL W/ 8" AIR HAMMER. (ROP - 125) |
| 01:30 | 01:45 | 0.25 | BLOW HOLE CLEAN |
| 01:45 | 02:15 | 0.50 | DEVIATION SURVEY TAKEN W/ TOTCO WL RETREAVABLE TOOL.5.5 DEGREES, SECOND SURVEY TAKEN TO CONFIRM THE READING, SAME-5.5 DEG. |
| 02:15 | 03:00 | 0.75 | TOOH |
| 03:00 | 05:15 | 2.25 | RU PATTERSON W/L SERVICE. RUNNING SINGLE INDUCTION AND COMPENSATED DENSITY/NEUTRON LOGS FROM 984'GL TO SURFACE. |
| 05:15 | 06:00 | 0.75 | RUN 22 JTS 5 1/2" J-55, LT & C, 8RD, 15.5# CSG. SET @ 951.65' W/ INSERT LANDING FOR RUBBER PLUG SET IN FIRST JOINT OF CSG AND GUIDE SHOE ON BOTTOM OF 1ST JT. CENTRALIZERS ON EVERY OTHER JOINT TO SURFACE. |
| TOTAL HOURS | | 24.00 | |

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 8 2004
CONSERVATION DIVISION
WICHITA, KS

| SUMMARY OF RIG HOURS | | |
|----------------------|-------------|-----------|
| DESC. | DAILY (hrs) | CUM (hrs) |
| Drill | 10.00 | 10.00 |
| Trip | 0.75 | 0.75 |
| Circulate | 0.25 | 0.25 |
| Rig Repair | - | - |
| Rig Service | - | - |
| Dev Survey | 0.50 | 0.50 |
| NU / ND | - | - |
| Cement | - | - |
| Run Casing | 1.25 | 1.25 |
| WOC | 8.00 | 8.00 |
| OH Logging | 2.25 | 2.25 |
| Mix Mud | - | - |
| MI & RU | 1.00 | 1.00 |
| Rat Hole | - | - |
| Mouse Hole | - | - |
| Fishing | - | - |
| DST | - | - |
| CH Logging | - | - |
| Perforating | - | - |
| Swab | - | - |
| Frac | - | - |
| Acidize | - | - |
| Other | - | - |
| TOTALS | 24.00 | 24.00 |

| DESCRIPTION OF DAILY & CUMULATIVE COSTS | | | | |
|---|--|------------|-----------------|-----------|
| COST CODE | DESCRIPTION OF DAILY COSTS | DAILY (\$) | CUMULATIVE (\$) | AFE (\$) |
| 2030.010 | Land, Legal, Title, Survey, Arch, Damages, Permits, Signs | \$ 1,050 | \$ 1,050 | \$ 2,000 |
| 2030.031 | Dirtwork, Road, Locatikon, Plis, Liner | \$ 200 | \$ 200 | \$ 1,200 |
| 2030.019 | Contract Drilling | \$ 12,240 | \$ 12,240 | \$ 17,875 |
| 2032.001 | Water | \$ 383 | \$ 383 | \$ 500 |
| 2032.013 | Drill Bits, Stabilizers, Reamers | \$ - | \$ - | \$ 2,000 |
| 2031.046 | Cementing and Services | \$ - | \$ - | \$ 3,500 |
| 2030.053 | Coring and Analysis | \$ - | \$ - | \$ - |
| 2030.052 | Logging | \$ 2,900 | \$ 2,900 | \$ 3,000 |
| 2030.054 | Mud Logging | \$ 750 | \$ 750 | \$ 1,200 |
| 2030.037 | Rental Equipment | \$ - | \$ - | \$ 1,000 |
| 2030.028 | Transportation | \$ 200 | \$ 200 | \$ 2,250 |
| 2030.064 | Completion Unit | \$ - | \$ - | \$ 3,000 |
| 2030.055 | Perforating | \$ - | \$ - | \$ 1,500 |
| 2031.058 | Well Stimulation | \$ - | \$ - | \$ 30,000 |
| 2030.035 | Contract Labor | \$ 600 | \$ 600 | \$ 1,000 |
| 2030.022 | Engineering / Supervision | \$ 600 | \$ 600 | \$ 3,100 |
| 2030.089 | Intangible Miscellaneous and Contingencies | \$ - | \$ - | \$ 3,658 |
| 2040.001 / 2040.004 | Surface and Production Casing | \$ 4,968 | \$ 4,968 | \$ 4,350 |
| 2040.007 | Tubing | \$ - | \$ - | \$ 2,080 |
| 2040.023 | Float Equipment, Shoes, Centralizers | \$ - | \$ - | \$ 1,250 |
| 2040.028 | Wellhead Equipment | \$ - | \$ - | \$ 1,950 |
| 2040.016 | Bottom Hole Pump / Gas Lift / Other | \$ - | \$ - | \$ 1,000 |
| 2040.031 / 2040.037 | Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit | \$ - | \$ - | \$ 5,000 |
| 2040.052 / 2040.055 | Valves and Fittings, Small / Large | \$ - | \$ - | \$ 1,500 |
| 2040.067 | Other Surface Equipment | \$ - | \$ - | \$ 2,500 |
| 2040.099 | Tangible Miscellaneous and Contingencies | \$ - | \$ - | \$ 982 |
| TOTAL COSTS | | \$ 23,890 | \$ 23,890 | \$ 97,393 |

CONFIDENTIAL

