

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-125-19572-0001

Operator: License # 32469
Name: Texas State Oil Co.
Address: 1464 N. 3325 Rd.
City/State/Zip: Independence KS 67301
Purchaser: USX
Operator Contact Person: Andy Park
Phone: (316) 331-2455
Contractor: Name: unknown
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: unknown
Well Name: Janzen 2F
Original Comp. Date: 1980 Original Total Depth: 1654
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 1120 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
7-12-99

Spud Date or Recompletion Date _____ Date Reached TD _____
Completion Date of Recompletion Date 12-19-99

API No. 15 - Unknown
County: Montgomery

NE se-sw-nw Sec. 4 Twp. 33 S. R. 14 East West
_____ feet from S / (circle one) Line of Section
2000
_____ feet from E / (circle one) Line of Section
1300

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Janzen Well #: 2F
Field Name: Coleman

Producing Formation: Mulky

Elevation: Ground: 870 Kelly Bushing: _____

Total Depth: 11654 Plug Back Total Depth: 1120

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from top to bottom
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *edit to be Allen well*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

County: 1-19-01 Docket No.: _____

JAN 19 2001

STATE CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION

MAR 0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Park

Title: Field Supv Date: 1-18-01

Subscribed and sworn to before me this 18 day of January

2001.

Notary Public: [Signature]

Date Commission Expires: 11-18-04

KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Texas State Oil Co Lease Name: Janzen Well #: 2F
 Sec. 4 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont	726	
Oswego	966	
Mississippi	1398	
Arbuckle	1668 est.	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production		4 1/2					
Production		2 7/8		975	with packer		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1028-1036	250 gal, hcl with 10,000 pounds frac sand and 300 barrols of water	

TUBING RECORD Size 1 inch Set At Perfs Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. April 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 10 Mcf Water 120 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Production Interval _____

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____