

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

AUG 14 2006

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33517 Name: Kansas Production EQR, LLC Address: 15425 North Freeway, Suite 230 City/State/Zip: Houston, Texas 77090 Purchaser: Southern Star Operator Contact Person: Jeff Stevenson Phone: (281) 875-6200 Contractor: Name: Bart Lorenz License: 33286 Wellsite Geologist: None

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

8/9/2005 8/11/2005 9/15/2005 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30802 - 00-00 County: Montgomery NE SE SE Sec. 17 Twp. 33 S. R. 16 [X] East [ ] West 990 feet from (S) N (circle one) Line of Section 330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW Lease Name: Shaffer Well #: 1-17 Field Name: Jefferson-Sycamore

Producing Formation: Riverton Elevation: Ground: 784 Kelly Bushing: 0 Total Depth: 1174 Plug Back Total Depth: 1167 Amount of Surface Pipe Set and Cemented at 21.5 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1167 feet depth to Surface w/ 170 sx cmt.

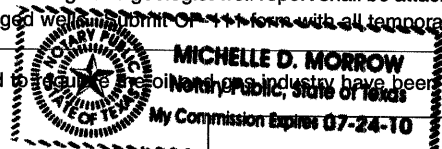
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

ALT II WITH 8-14-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells and submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission and the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Operations Manager Date: 8-10-06 Subscribed and sworn to before me this 9th day of August 2006. Notary Public: [Signature] Date Commission Expires: 7-24-2010



KCC Office Use ONLY Letter of Confidentiality Received [X] No [ ] Yes If Denied, Yes [ ] Date: Wireline Log Received [X] Yes [ ] No Geologist Report Received [X] Yes [ ] No UIC Distribution [X] Yes [ ] No

Operator Name: Kansas Production EQR, LLC Lease Name: Shaffer Well #: 1-17  
 Sec. 17 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GR-CDL-CNL-DIL**  
**Cement Bond**

Log Formation (Top), Depth and Datum  Sample

Name Riverton Top 1120 Datum -336

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**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21.5	Portland	5	Neat
Productin	6 3/4"	4 1/2"	10.5#	1167	CI "A"	170	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton 1120-1123	22344 gal 10# gel + 5.2K# 20/40 + 2.5K# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1135		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/05/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	4.0	65		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_